

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Koch Exploration Company, a subsidiary of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

17th St. Plaza, 1225 17th St., #2540, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2094' FWL & 1707' FSL (NESW) Sec. 27-T3S-R6W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2094' FWL & 1707' FSL

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.Approximately
2700'

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

9150'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6104' GR

22. APPROX. DATE WORK WILL START*

September 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

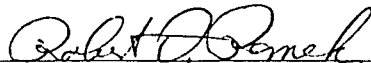
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" Conductor	Corrigated	60'	Cmt. to surface
17½"	13 3/8"	68#	600'	550 sx Type 2 w/3% CaCl
12¼"	9 5/8"	47#	7050'	600 sx Lite & 350 sx Class "H"
8½"	7" Liner	26# to 29#	7050' to 9150'	350 sx Reg. Cmt.

See attached 10 point operational plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

District Landman

DATE

7/6/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

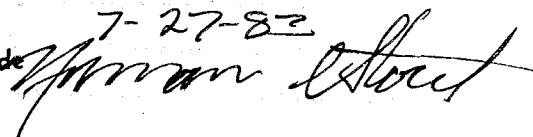
APPROVED BY

TITLE

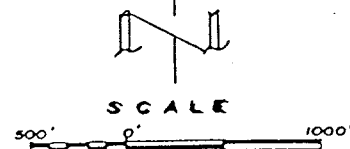
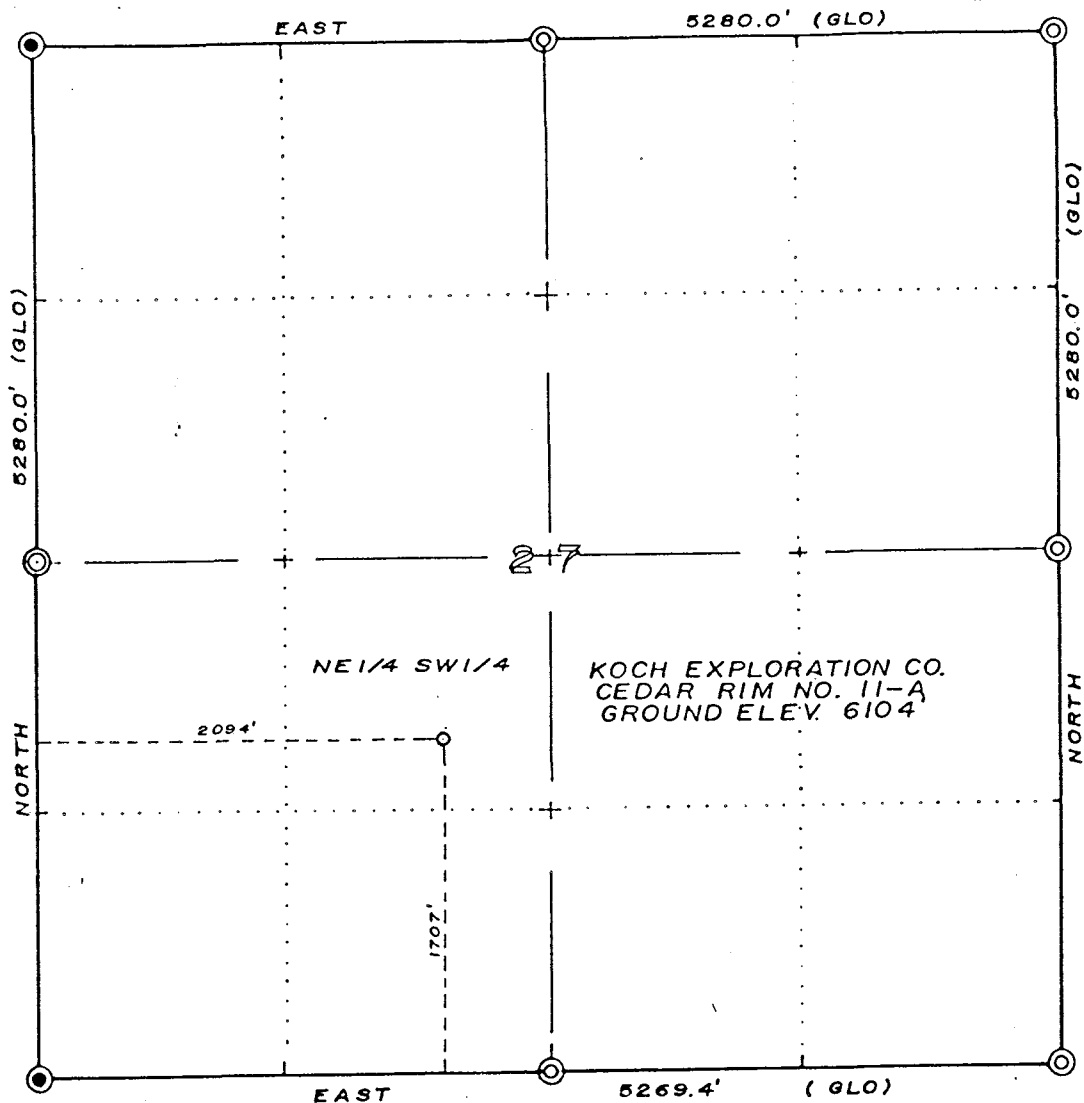
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

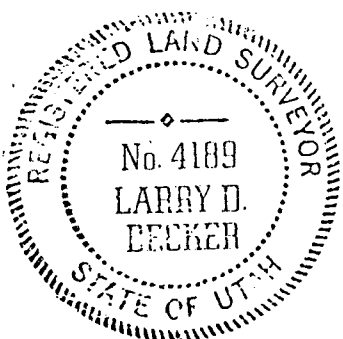
7-27-83


SEC. 27, T. 3 S., R. 6 W. OF THE UTAH SPECIAL MERIDIAN



- LEGEND**
- STANDARD LOCATION OF GLO SECTION CORNERS
 - GLO CORNERS FOUND
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- GLO PLAT
 - RABBIT GULCH, UTAH
 - QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR KOCH EXPLORATION CO.
 TO LOCATE THE CEDAR RIM NO. 11-A, 1707' F.S. L. &
2094' F.W. L. IN THE NE 1/4 SW 1/4, OF SECTION 27, T. 3 S., R. 6 W.
 OF THE UTAH SPECIAL MERIDIAN, DUCHESNE COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH REGISTERED LAND SURVEYOR NO. 4189

SURVEYED	3/8, 9, 10	ENERGY SURVEYS & ENGINEERING CORP.	715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245-7221	SCALE 1" = 1000'
DRAWN	3/12/83			JOB NO.
CHECKED	3-14-83			SHEET OF

KOCH EXPLORATION COMPANY
SEVENTEENTH STREET PLAZA SUITE 2540
1225 SEVENTEENTH STREET DENVER, COLORADO 80202
TEL. 303-292-4311

SUBSIDIARY OF
KOCH
INDUSTRIES, INC.

July 21, 1983

State of Utah
Department of Natural Resources
Board of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
JUL 30 1983

DIVISION OF
OIL, GAS & MINING

Re: Cedar Rim Wells
Duchesne County, Utah

Gentlemen:

Enclosed, for your consideration and approval are the following:

1. Application to Drill, in triplicate, covering our Cedar Rim 5-A located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 16-T3S-R6W, USM.
2. Application to Drill, in Triplicate, covering our Cedar Rim 8-A located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 22-T3S-R6W, USM.
3. Three copies of our Application to Drill the Cedar Rim 6-A, which has been filed for approval with the Bureau of Land Management, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 21-T3S-R6W, USM.
4. Three copies of our Application to Drill the Cedar Rim 11-A, which has been filed for approval with the Bureau of Land Management, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 27-T3S-R6W, USM.
5. Three copies of our Application to Drill the Cedar Rim 12-A, which has been filed for approval with the Bureau of Land Management, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 28-T3S-R6W, USM.

Each of the above wells are proposed infill wells within the Cedar Rim-Sink Draw area. It is our intension to produce said wells as the Unit well within the spaced section it is located, in lieu of the current producing well, and we should like a 90 day test period prior to shutting in the current producing well.


Your attention is invited to our letter dated March 30, 1983, in connection with the nonstandard location for an infill well for the Cedar Rim #12-A. The well was located because of topographic problems.

State of Utah
Cedar Rim Wells
Page 2

For your information, each section offsetting each of the above infill well locations, are leased by Koch, therefore, there are no other working interest owners affected by said wells.

Your early approval for each of the above locations is appreciated.

Yours very truly,


Robert D. Romek
Division Landman

RDR:cem

Encl.

OPERATOR KOCH EXPLORATION CO. DATE 7-27-83

WELL NAME CEDAR RIM #11-A

SEC NESW 27 T 35 R 6W ^{USM} COUNTY DUCHESNE

43-013-30797
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

TEST WELL

✓
CHIEF PETROLEUM ENGINEER REVIEW:
7/27/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8-27-83
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site must be submitted to this office, otherwise this approval is void.

Special attention is directed to compliance with a maximum 60 day period during which time both the test well and the original well.
140-12 was submitted at time of completion.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *INDIAN*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION



ORDER

140-12 8-27-81
~~140-6 8-11-71~~



UNIT



c-3-b



c-3-c



CHECK DISTANCE TO NEAREST WELL.



CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.



IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER



IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 27, 1983

Koch Exploration Company
1225 - 17th Street, Suite 2540
Denver, Colorado 80202

RE: Well No. Cedar Rim #11-A
NESW Sec. 27, T. 3S, R. 6W
1707' PSL, 2094' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1983. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site must be submitted to this office, otherwise this approval is void. Special attention is directed to compliance with a maximum 60 day period during which time both the test well and the original well may be produced at the same time. Bottom hole pressure tests and other test data required by Cause 140-12 shall be submitted at time of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30797.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Bureau of Indian Affairs

KOCH EXPLORATION COMPANY
SEVENTEENTH STREET PLAZA SUITE 2540
1225 SEVENTEENTH STREET DENVER, COLORADO 80202
TEL. 303-292-4311

SUBSIDIARY OF
K
KOCH
INDUSTRIES, INC.

July 26, 1983

Bureau of Land Management
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Re: Cedar Rim 11-A
Sec. 22-T3S-R6W, USM
Duchesne, County, Utah

Gentlemen:

On July 7, 1983, we submitted, in quadruplicate, an Application to Drill the above referenced well together with an NTL-6.

We have discovered that one of the Lessee's Representatives set forth in item 12 of the NTL-6 is wrong. We, therefore, enclose in quadruplicate a new last page of the NTL-6. Please replace the last page of the NTL-6 with the attached.

Yours very truly,

Robert D. Romek
Robert D. Romek
Division Landman

RDR:cem

Encl.

cc: State of Utah
Natural Resources and Energy
Wild Life Resources
1596 West North Temple
Salt Lake City, UT 84116
Attention: Don Christensen

State of Utah
Department of Natural Resources
Board of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Ute Tribe
Fort Duchsne, Utah 84026

Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, UT 84026

Grant Farley

Bud Ziser

Robert D. Romek
JUL 28 1983

DIVISION OF
OIL & GAS

12. Lessee's or Operator's Representative

Grant Farley/ Dist. Prod. Supt.
Koch Exploration Company
P. O. Box 498
Duchesne, Utah 84021
Phone: 801-549-3176

Robert D. Romek/ Dist. Landman
Koch Exploration Company
1225 17th St., Suite 2540
Denver, Colorado 80202
Phone: 303-2924311

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 6, 1983

Date



Robert D. Romek, District Landman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

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WELL ☒GAS
WELL ☐

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At proposed prod. zone

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11 miles Northwest of Duchesne, Utah

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(Also to nearest drig. unit line, if any)

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2700'

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640.00

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9150'

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TO THIS WELL

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6104' GR

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September 1, 1983

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24.

SIGNED

TITLE District Landman

DATE 7/6/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

August 4, 1983

APPROVED BY

TITLE

Associate District Supervisor

DATE

08-04-83

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

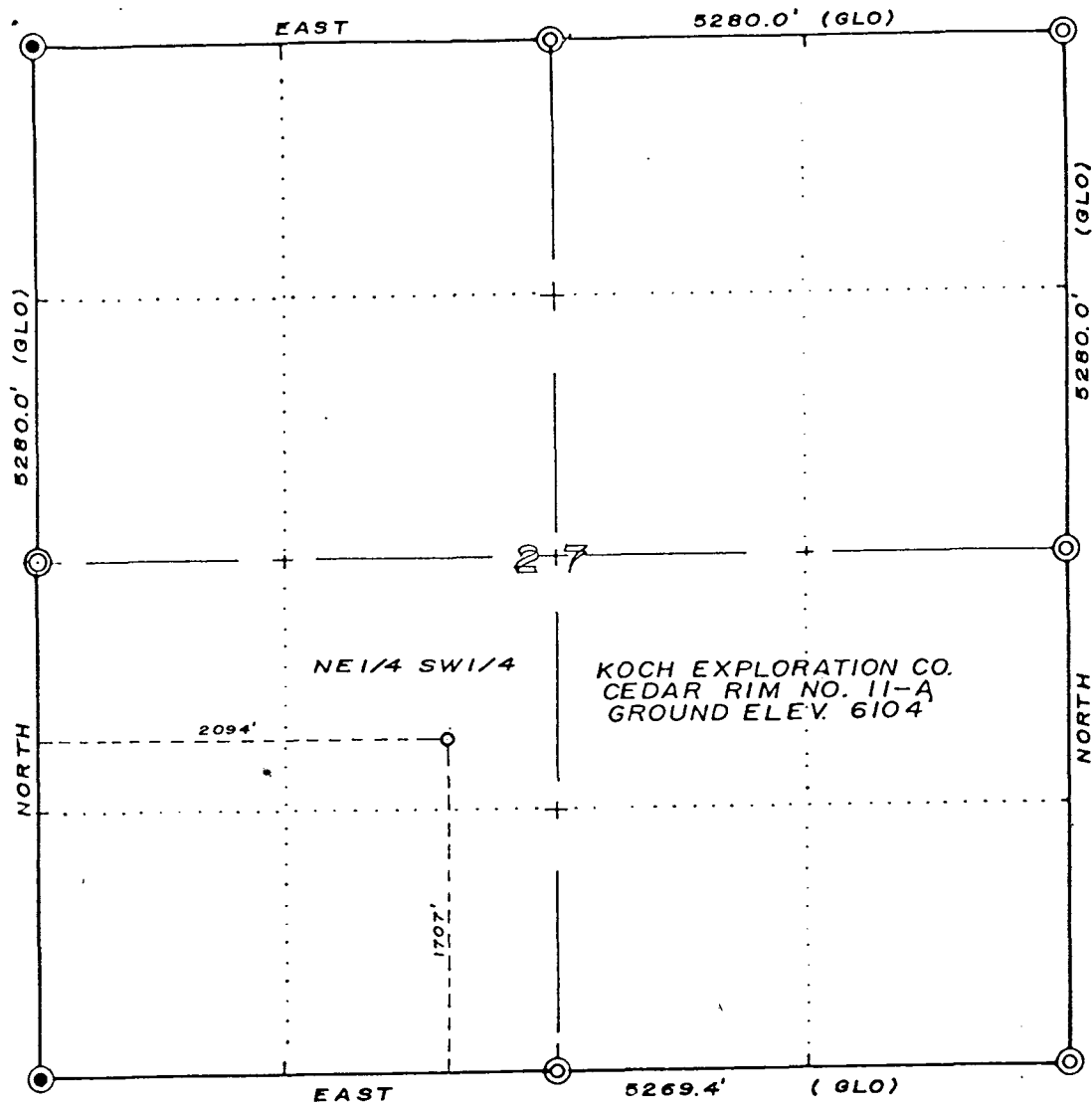
NOTICE OF APPROVAL

*See Instructions On Reverse Side

STATE OF CO

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 11/80

SEC. 27, T. 3 S., R. 6 W. OF THE UINAH SPECIAL MERIDIAN



N

SCALE

500' 0' 1000'

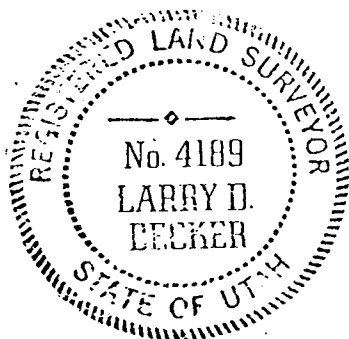
LEGEND

- STANDARD LOCATION OF GLO SECTION CORNERS
- GLO CORNERS FOUND
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- GLO PLAT
- RABBIT GULCH, UTAH
- QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR KOCH EXPLORATION CO.
 TO LOCATE THE CEDAR RIM NO. 11-A, 1707' F.S. L. &
2094' F.W. L. IN THE NE 1/4 SW 1/4, OF SECTION 27, T. 3 S., R. 6 W.
 OF THE UINAH SPECIAL MERIDIAN, DUCHESNE COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH REGISTERED LAND SURVEYOR NO. 4189

SURVEYED	3/6, 9, 10
DRAWN	3/12/83
CHECKED	3-14-83

**ENERGY
 SURVEYS &
 ENGINEERING CORP.**

715 HORIZON DRIVE, SUITE 330
 GRAND JUNCTION, CO 81501
 (303) 245-7221

SCALE 1" = 1000'
JOB NO.
SHEET OF

Koch Exploration Company
Well No. 11-A
Section 27, T. 3 S., R. 6 W.
Duchesne County, Utah
Lease 14-20-H62-1322

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

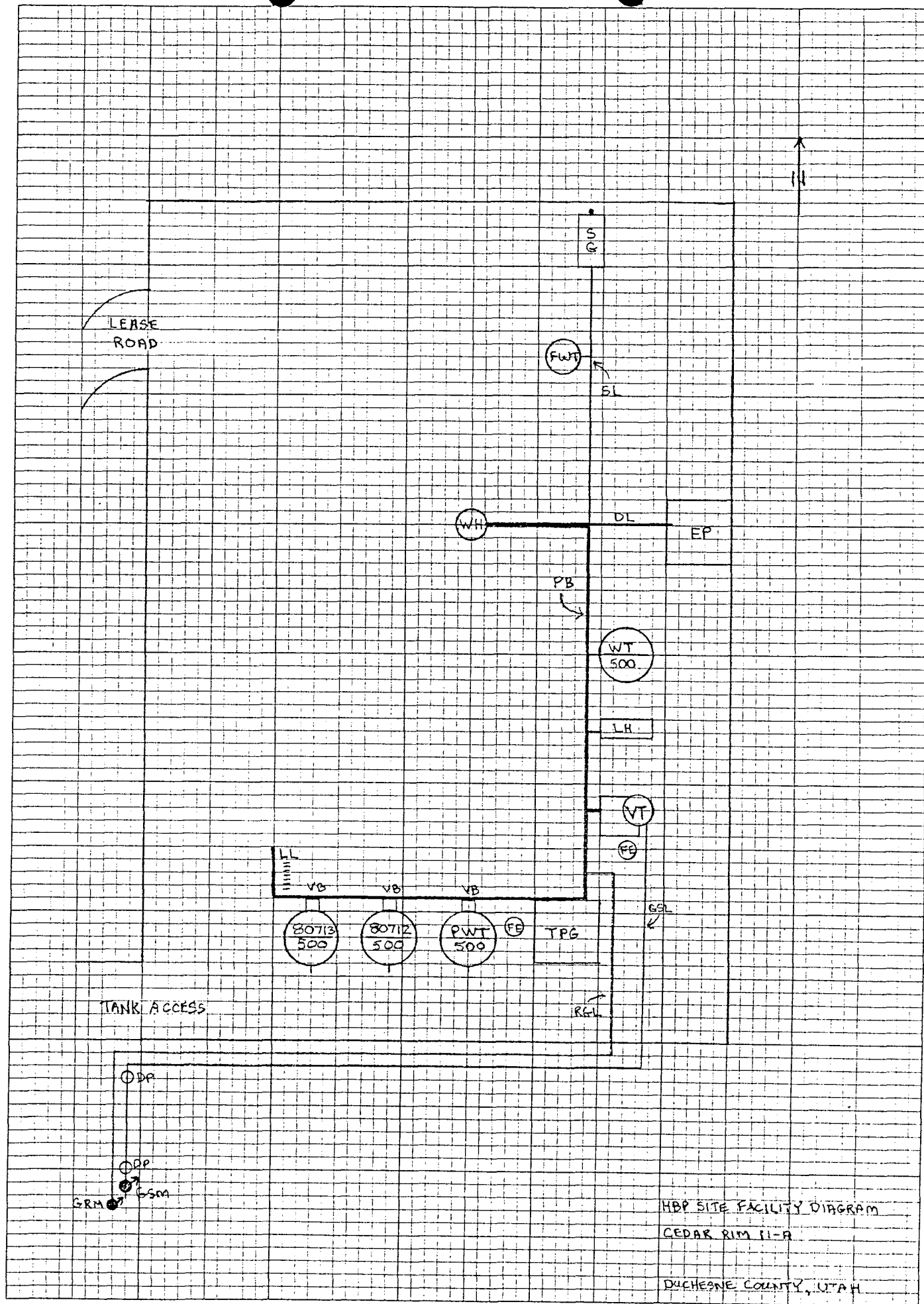
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.



HBP SITE FACILITY DIAGRAM

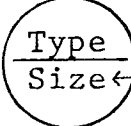
CEDAR RIM II-A

DUCHESSNE COUNTY, UTAH

35 6W 27

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →  (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole

KOCH**EXPLORATION COMPANY**

SEVENTEENTH STREET PLAZA

SUITE 2540

1225 SEVENTEENTH STREET

DENVER, COLORADO 80202

TEL. 303-292-4311

SUBSIDIARY OF

Koch
INDUSTRIES, INC.

SALT LAKE CITY, UTAH

July 26, 1983

Bureau of Land Management
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Re: Cedar Rim 11-A
27 Sec. ~~11~~-T3S-R6W, USM
Duchesne, County, Utah

Gentlemen:

On July 7, 1983, we submitted, in quadruplicate, an Application to Drill the above referenced well together with an NTL-6.

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Yours very truly,

Robert D. Romek
Robert D. Romek
Division Landman

RDR:cm

Encl.

cc: State of Utah
Natural Resources and Energy
Wild Life Resources
1596 West North Temple
Salt Lake City, UT 84116
Attention: Don Christensen

Ute Tribe
Fort Duchesne, Utah 84026

Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, UT 84026

State of Utah
Department of Natural Resources
Board of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Grant Farley

Bud Ziser

107891011211
AUG 1983
RECEIVED
Utah, Utah

DIVISION/AREA	INITIAL	DATE
Dist. Mgr.		
Administration		
Resources		
Operations		
AUG 5 1983		
BUREAU OF LAND MANAGEMENT, UTAH		
Minerals		
Dist. Mtn.		
Bookkeeping		
All Employees		

AUG 19 1983

12. Lessee's or Operator's Representative

Grant Farley/ Dist. Prod. Supt.
Koch Exploration Company
P. O. Box 498
Duchesne, Utah 84021
Phone: 801-549-3176

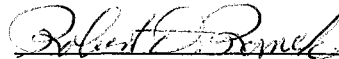
Robert D. Romek/ Dist. Landman
Koch Exploration Company
1225 17th St., Suite 2540
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Phone: 303-2924311

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 6, 1983

Date



Robert D. Romek, District Landman

Cedar Rim #11-A , Section 27-T3S-R6W, Duchesne County, Utah

1. Geologic name of surface formation - Uintah Formation (Eocene).

2. Estimated tops of important geologic markers -

Evacuation Creek Member	(Green River Formation)	2500'
Parachute Creek Member	(Green River Formation)	3935'
Douglas Creek Member	(Green River Formation)	5230'
Lower Green River Marker		6700'
Wasatch Formation		7010'
TD		9150'

3. Estimated depths at which oil and gas will be encountered: From 3900' to TD.

4. Proposed casing program:

Conductor Casing	20"	Corrigated	
Surface Casing	13 3/8"	68#	K-5S ST&C
Intermediate Casing	9 5/8"	47#	P-110 BTC
Production Casing	7"	26# & 29#	N-80 LT&C Liner

Proposed setting depth of each casing string and the amount and type of cement including additives:

20" Csg. @ 60' , cmt. to surface
13 3/8" csg. @ 600' , cmt. w/350 sx Type 2 w 3% CaCl
9 5/8" csg. @ 7050' cmt. w/600 sx Lite and 350 sx Class "H" w/1/4# Flocele/sx
7" liner from 7050' to 9150' , cmt. w/350 sx Reg. cmt. w/2% Gel, 0.4% HR-5

5. Pressure control equipment, well heads and BOP's:

13-3/8" csg. head - 3000# WP Gray Head or equivalent
9-5/8" csg. head - 5000# WP Gray Head or equivalent
13" 900 Series Shaffer Double Hydraulic BOP
13" 900 Series GK Hydrill BOP w/80 gal accumulator
SWACO HP Kill & choke manifold
PVT Mud sensory equipment & rate indicator
Degasser & Gas Buster
Rotating Drilling Head
Upper & Lower Kelly Cocks
Well Mud Logging Unit
Kill valve on Rig Floor - for stab-in
Bulk Barite Storage

6. Mud Program:

0 to 600' Fresh water. Spud mud 8.8 to 9.5#. 600' to 4900', 4900' to 5800'.,
Fresh water native mud 8.8 to 9.5# 5800' to TD Gel-Benex mud 9.2 to 13.0#.
Mud pits will hold approx. 300 bbls. Will keep several hundred bbls produced
water in reserve pit. Will have bulk barite storage hopper w/several tons on
location at all times.

7. Auxillary Equipment:

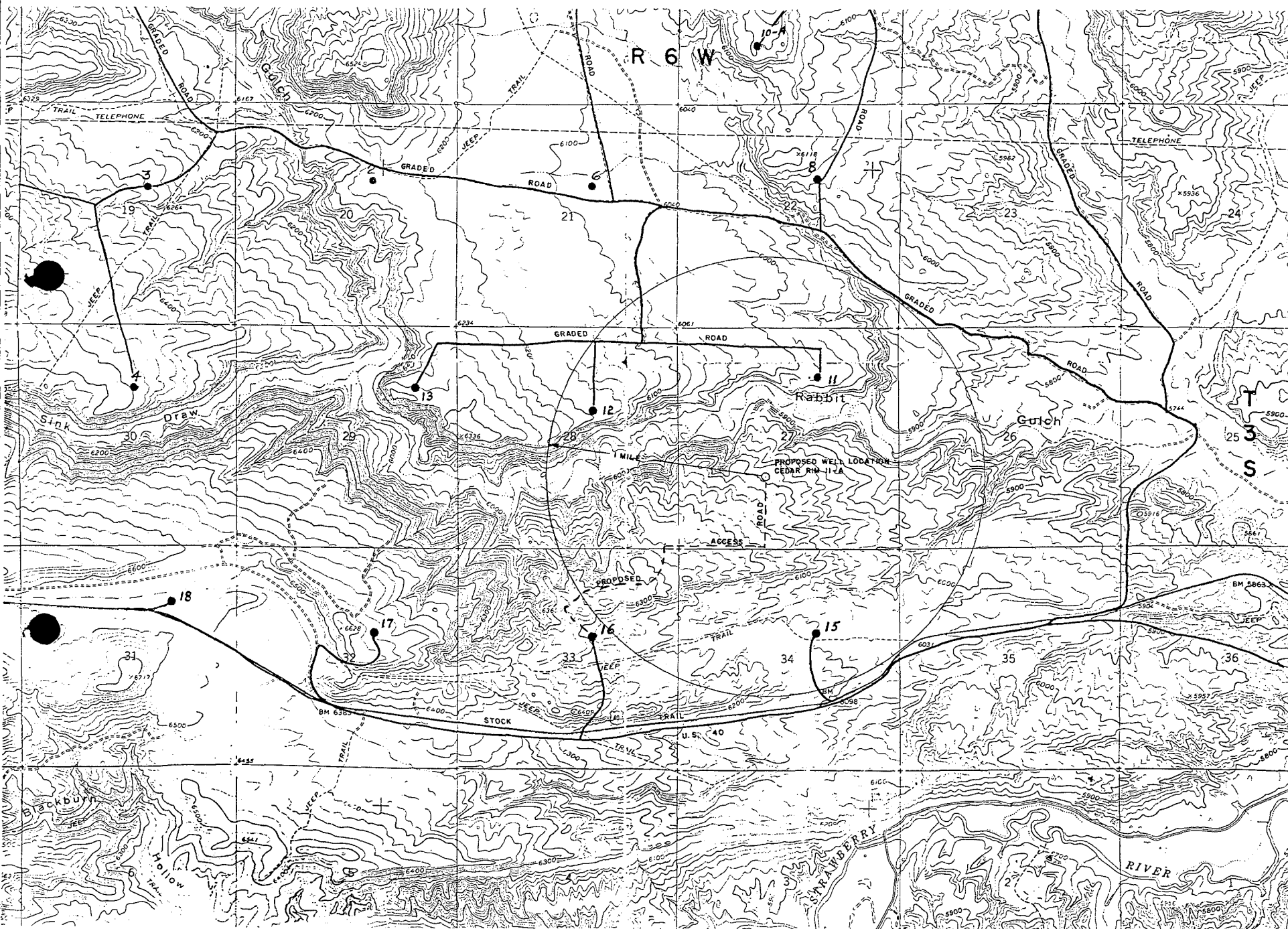
Floats in drill pipe at bit
Upper and lower Kelly cocks
Kill valve on rig floor - for stab-in

8. Testing, logging and coring program:

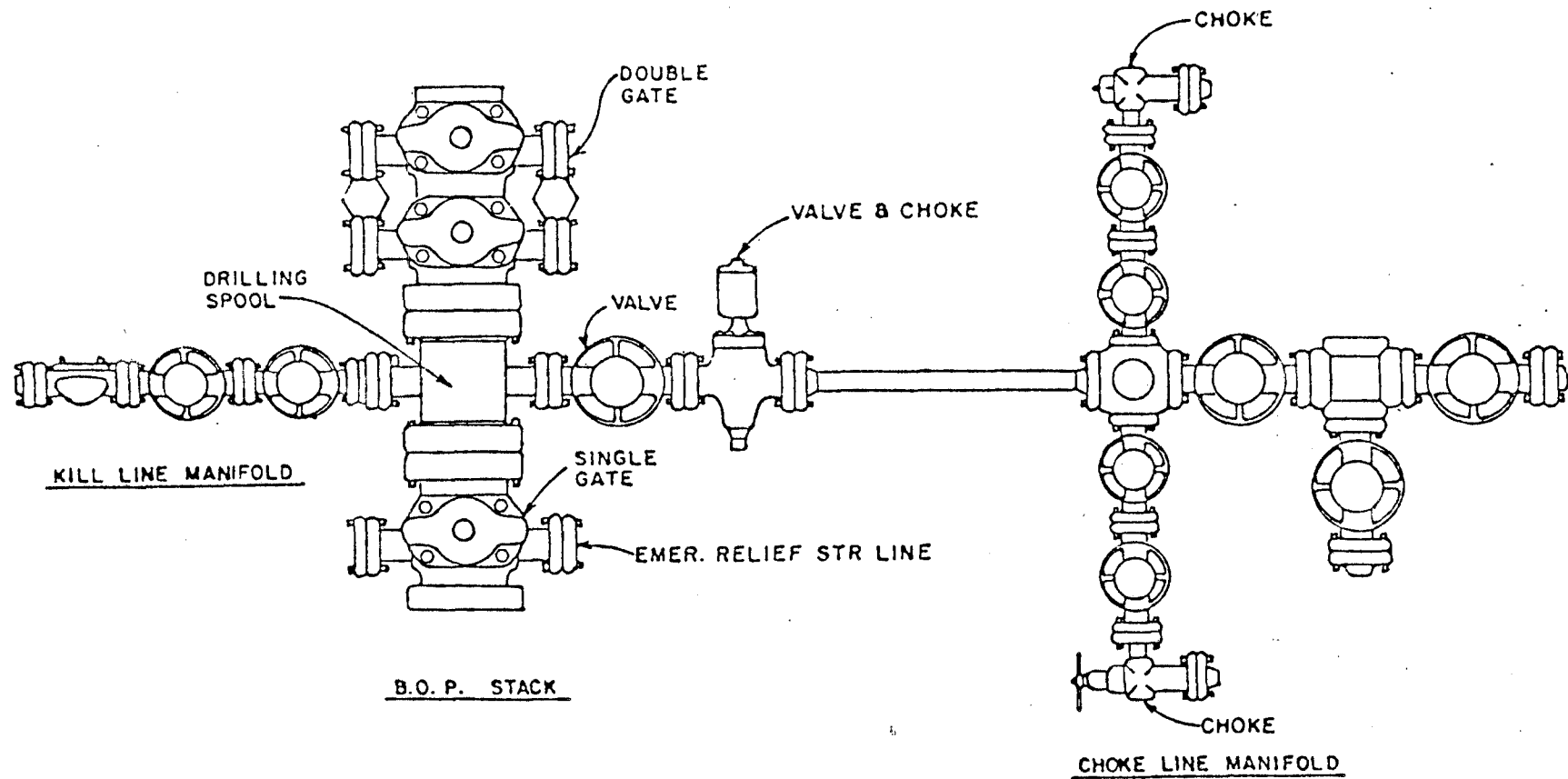
No drill stem tests anticipated
No cores will be cut
DIL-SP and FDC-GR Logs will be run

9. Moderate abnormal pressures expected (see 5 and 6 for plans for mitigating), no
abnormal temperature or poison gas anticipated.

10. Plan to start drilling well by Sept. 1, 1983. Well should be completed in 120 days.



BLOWOUT PREVENTOR



NTL-6.

Cedar Rim 11-A Well
2094' FWL & 1707' FSL (NESW)
Section 27 -T3S-R6W, USM
Duchesne County, Utah

1. Existing Roads - See accompanying topographic map

- A. See the attached location plat prepared by Larry D. Becker.
- B. Drive west on US Hwy. 40, 9.0 miles from Duchesne, Utah, turn right and drive North on an existing road 0.6 mile to the Cedar Rim No. 16 well, continue North and East 0.7 mile, turn right and drive 0.9 mile to the location.
- C. See attached topographic map showing location of access road and copy of survey plat. (See Item 2 (8) below)
- D. The proposed well is a development well. See item "E" below.
- E. The existing roads within a 1-mile radius of the well site are shown on the attached topographic map.
- F. The existing roads are graded and maintained by Koch Exploration Company. No improvements are needed.

2. Planned Access Roads - See accompanying topographic map and survey plat

- (1) The running surface will be 16 to 20 feet wide. Average disturbed width will be 30 feet to provide for borrow ditches and adequate drainage.
- (2) Maximum grade will be 8%.
- (3) No turnouts will be constructed.
- (4) Road will be crowned and borrow ditches constructed.
- (5) There will be some major cuts and fills for the first .03 mile of the access road beginning at the Cedar Rim No. 16 well. The location and size of culverts if needed, will be determined at time of construction of the road.
- (6) Native material will be used in the construction of the road. No surfacing material will be added.
- (7) There will be a fence cut where the access road crosses the section line between Sections 28 and 33-T3S-R6W. A cattle guard will be installed.
- (8) The proposed access road has been surveyed and center line flagged; however, at the request of surface owner, the access road will follow the fence on the South of Section 27, then North into the location as shown on the topographic map attached.

3. Location of Existing Wells - See accompanying topographic map

- (1) thru (5) - None.
- (6) Producing wells within one (1) mile radius of well site - Cedar Rim No. 11, NWNE Sec. 27-T3S-R6W; Cedar Rim No. 12, SWNE Sec. 28-T3S-R6W; Cedar Rim No. 15, SWNE Sec. 34 T3S-R6W.
- (7) thru (9) - None.

4. Location of Existing and/or Proposed Facilities

- A. See accompanying topographic map.
 - (1) and (2) - Tank batteries and production facilities are located at each of the well sites described in item 3. (6) above.
 - (3) There are no oil gathering lines.
 - (4) There is a gas gathering line along the access roads to the Cedar Rim No. 11 and 12 wells. There is also a gas gathering line along the access road to the Cedar Rim No. 15 well.
 - (5) There are no injection lines.
 - (6) There are no disposal lines.

B. In the event of production, complete production facilities will be installed on the location. Detailed plans of the facilities including dimensions, construction methods and materials, color of paint and protective measures, will be submitted by Sundry Notice for approval prior to construction.

C. After drilling is completed, the reserve pit will be back filled and that part of the disturbed well site not needed for producing operations will be graded back to the original contour as near as practicable and reseeded with a seed mixture recommended by the Utah Division of Wildlife Resources. Depending upon the time of year, restoration should be completed within 90 days from completion of the well.

D. If plans to frac the well are made, frac tanks and equipment will be located to meet government requirements.

5. Location and Type of Water Supply

A. The water supply will be obtained from the Strawberry River West of Duchesne, Utah where said river crosses Hwy. 40, or from the Starvation Reservoir.

B. The water will be transported by water trucks using existing highways and/or roads.

C. No water wells will be drilled on the leased premises.

6. Source of Construction Material

A. Native material will be used in the construction of the drillsite and access road.

B. The native material used in the construction of the drillsite and the access road is on leased premises where the oil and gas rights are owned by the Ute Indian Tribe and the Ute Distribution Corporation, and the surface is owned by the Utah Division of Wildlife Resources where the drillsite is located and that portion of the access road in Sections 27 and 28. Security Title Company is owner of the surface where the access road is in Section 33.

C. The native material at the site of construction will be used.

D. The access road and location are on land where the surface is owned in fee and the minerals owned by the Ute Tribe and Ute Distribution Corp.

7. Methods for Handling Waste Disposal

(1) All cuttings, salts and other solid waste will be contained in the reserve pit, and upon completion of drilling, the pit will be backfilled covering such waste.

(2) The drilling fluids will be contained in the reserve pit, and upon completion of drilling, the fluids will be allowed to evaporate or will be hauled away.

(3) Any produced oil will be contained in tank batteries on the location site and sold. Produced water will be piped or hauled by truck to Koch's Salt Water Disposal Well located in the NW1/4NW1/4 Section 18-T3S-R6W.

(4) A portable chemical toilet will be on the location site for human waste and sewage.

- (5) Garbage and other waste material will be contained in a fenced trash pit and covered with small wire mesh. Pit will be covered with a minimum of four feet of dirt upon completion of the well.
- (6) After the well has been drilled and completed, all material not needed for producing activities will be moved off the location. The reserve pit will be allowed to dry and then back filled. The trash pit will be covered with dirt and that part not needed for production facilities and activity will be restored to its original slope and condition as nearly as is practicable.

8. Ancillary Facilities
None.

9. Well Site Layout

- (1), (2) and (3) Attached are the following:
 - a) Location layout showing cuts and fills, access road, drainages and soil materials stockpile.
 - b) Cross Section of location.
 - c) Drilling Rig Layout showing location of mud tanks, pipe racks, trailers, etc.
- (4) Pits will be unlined.

10. Plans for Restoration of Surface

- (1) Upon completion of the well, the fluids in the reserve pit will be allowed to evaporate or hauled off, and when dry, said pit will be back filled and leveled. That part of the location not needed for production equipment and operations will be re-contoured to its original slope and condition as nearly as is practicable.
- (2) The top soil will be re-distributed and re-seeding will be done in the fall when germination is most likely to be successful. If the well is dry, the access road will also be rehabilitated. A seed mixture as recommended by the Utah Wildlife Resources will be used.
- (3) During drilling, the reserve pit will be fenced with woven wire on three sides and at the time of rig release, said pit will be fenced on the fourth side and so maintained until back filled and leveled.
- (4) Overhead flagging will also be installed.
- (5) Depending on the time of year and weather conditions, the restoration of the area will be accomplished in approximately 90 days.

11. Other Information

- (1) The location is near the southern edge of the rim of Rabbit Gulch. The area surrounding the location has been chained of the pinion/juniper growth to create a winter habitat for wildlife. Specific vegetation is prickly pear, Russian thistle, range grasses, sagebrush and shadscale.
- (2) The immediate area around the location is used for wildlife grazing. The area in Section 33 at the beginning of the access road, will eventually be sold by Security Title Company as recreational sites.
- (3) There is no water in the immediate vicinity of the drillsite, however, Starvation Reservoir is located approximately 3 miles East and the Strawberry River is approximately 2 miles South.
- (4) Trees that are removed for the access road in Section 33 will be pushed to the side of the road and left for woodcutters as per request of surface owner. There are no trees on the balance of the access road across Utah Division of Wildlife Resources land.
- (5) Drilling and construction activities will not be conducted between November 15 and April 15 without the written consent of the Utah Division of Wildlife Resources as the area is within a Winter Deer Range.

12. Lessee's or Operator's Representative

Esker Matteson/Dist. Prod. Supt.
Koch Exploration Company
507 Fruitdale Court
Unit B
Grand Junction, CO 81501
Phone: 303-434-1037

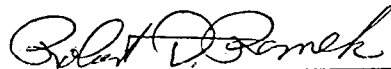
Robert D. Romek/Dist. Landman
Koch Exploration Company
Seventeenth Street Plaza
1225 17th St., Suite 2540
Denver, CO 80202
Phone: 303-292-4311

13. Certification

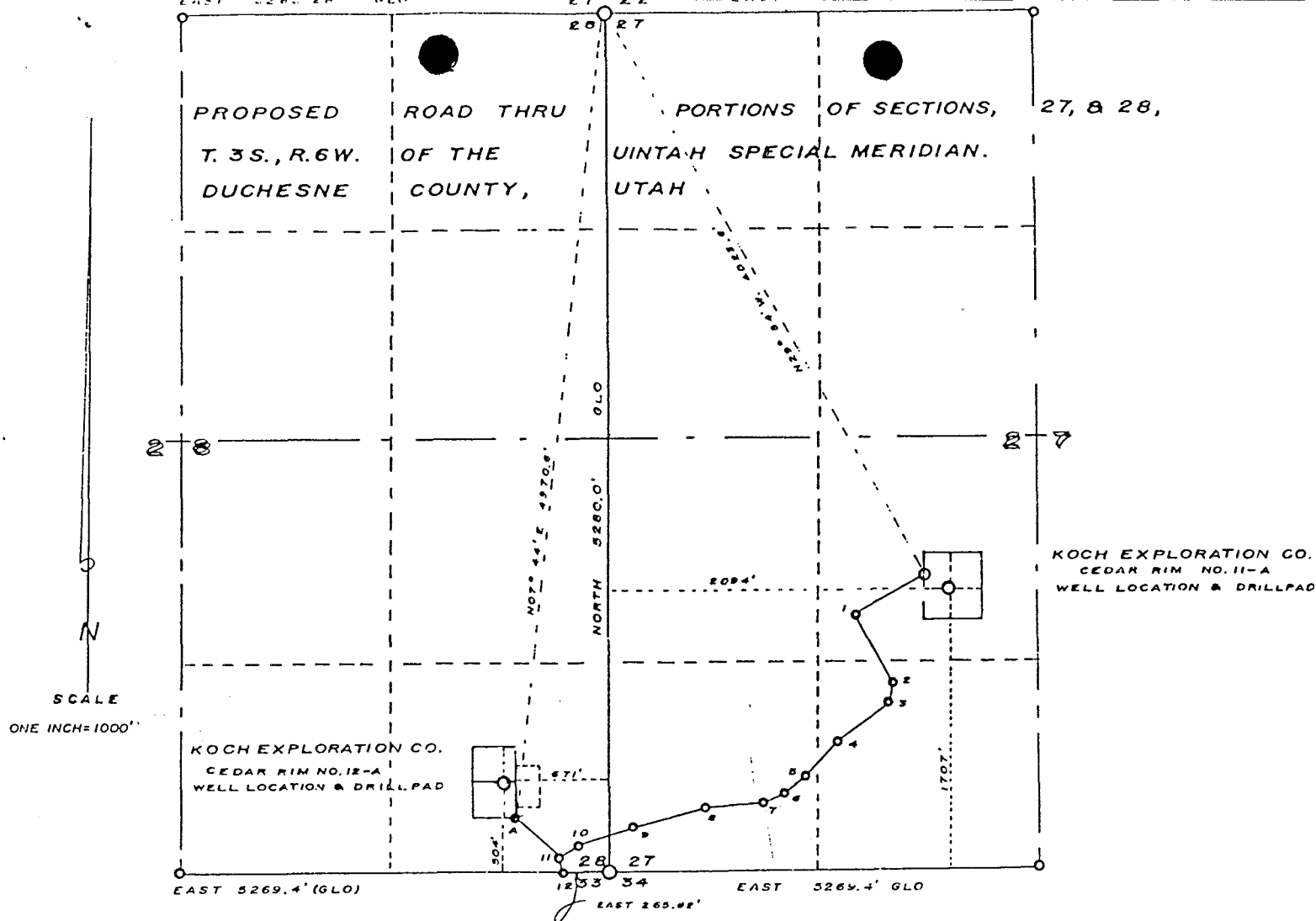
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditons under which it is approved.

July 6, 1983

Date



Robert D. Romek, District Landman

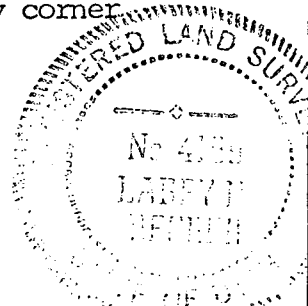


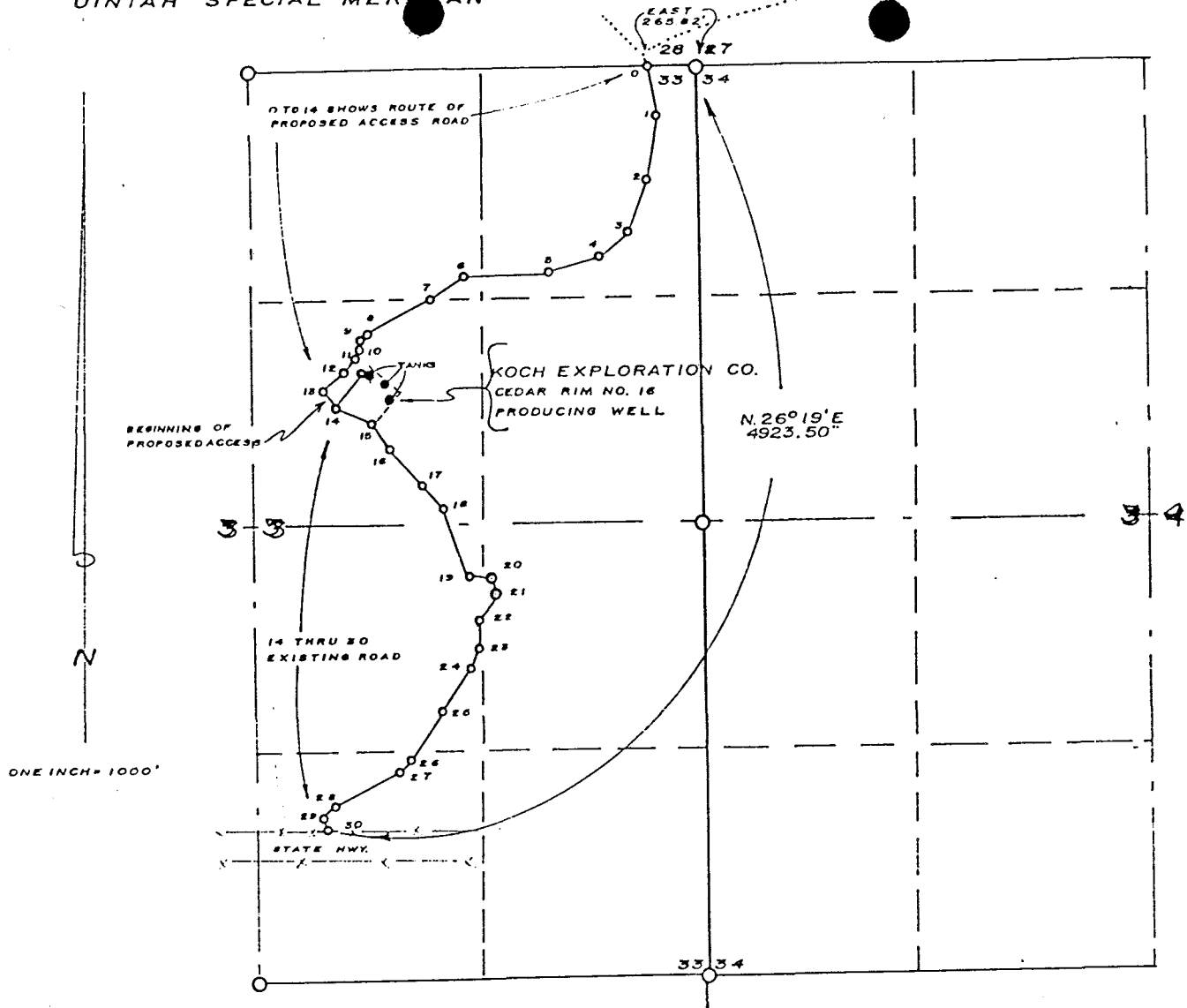
The centerline (30' on each side) of a proposed access road right-of-way thru portions of Sections 27 & 28, T.3S., R.6W. of the Uintah Special Meridian, Duchesne County, Utah more completely described as follows:

Beginning at a point on the westerly line of the Koch Exploration Co. Cedar Rim #11-A drill pad from which the northwest corner of said Section 27 bears N.29° 54'W. 4023.6 feet

- (0-1) Thence S.66°40'W. 513.8 feet along the centerline of said road;
- (1-2) Thence S.32°06'E. 468.8 feet along the centerline of said road;
- (2-3) Thence S.01°44'W. 102.8 feet along the centerline of said road;
- (3-4) Thence S.51°39'W. 402.9 feet along the centerline of said road;
- (4-5) Thence S.40°33'W. 272.7 feet along the centerline of said road;
- (5-6) Thence S.56°47'W. 192.1 feet along the centerline of said road;
- (6-7) Thence S.64°26'W. 126.3 feet along the centerline of said road;
- (7-8) Thence S.82°50'W. 358.7 feet along the centerline of said road;
- (8-9) Thence S.76°18'W. 479.5 feet along the centerline of said road;
- (9-10) Thence S.70°01'W. 345.1 feet along the centerline of said road;
- (10-11) Thence S.56°31'W. 124.7 feet along the centerline of said road;
- (11-12) Thence S.23°57'E. 83.4 feet along the centerline of said road to a point on the southerly line of Section 28.

Centerline of proposed access road to Koch Exploration Co. Cedar Rim #12-4. Beginning at (point 11 above) N.62°06'W. 486.5 feet to the southeasterly corner of the Cedar Rim #12-4 drill pad.





LEGAL DESCRIPTION

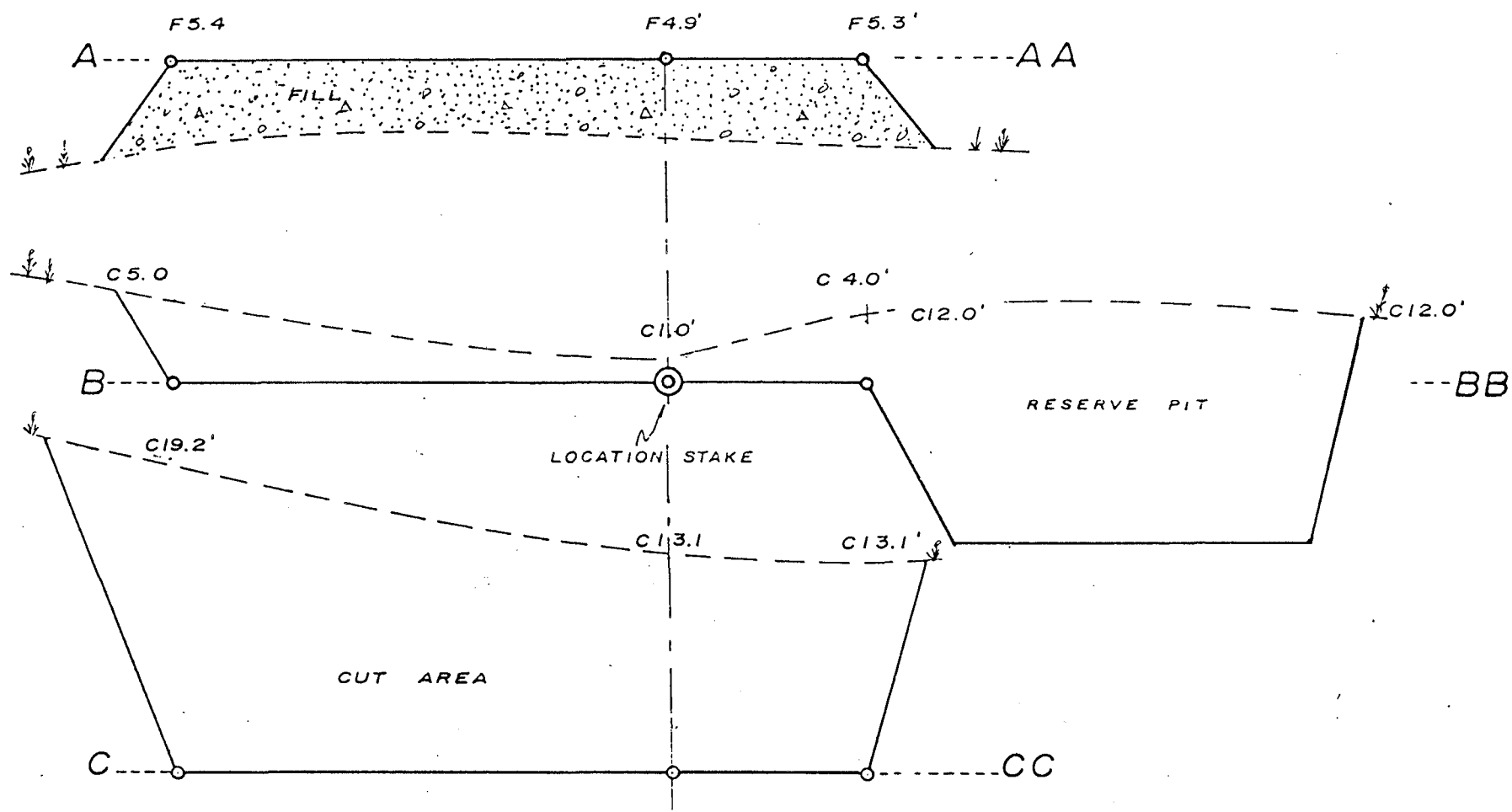
DUCHESNE COUNTY, UTAH

Centerline of a proposed roadway (to be 30' on each side of centerline). Beginning at a point on the northerly line of Section 33, T3S., R6W. from which the NE corner of said Section 33 bears East 265.82 feet.

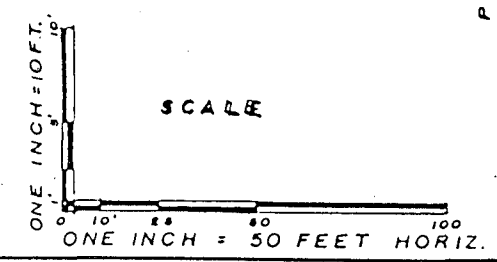
Thence Pt. 0-1	S.04°08'E.	352.3 feet;	16-17	S.41°45'E.	267.3 feet;
1-2	S.11°51'W.	385.9 feet;	17-18	S.42°13'E.	204.2 feet;
2-3	S.14°10'W.	300.7 feet;	18-19	S.18°02'E.	433.1 feet;
3-4	S.42°24'W.	120.1 feet;	19-20	S.82°00'E.	138.0 feet;
4-5	S.72°25'W.	430.6 feet;	20-21	S.26°00'E.	63.7 feet;
5-6	S.87°05'W.	489.0 feet;	21-22	S.24°24'W.	182.7 feet;
6-7	S.53°55'W.	248.7 feet;	22-23	S.05°01'W.	175.2 feet;
7-8	S.64°20'W.	420.7 feet;	23-24	S.18°08'W.	110.5 feet;
8-9	S.42°51'W.	49.0 feet;	24-25	S.34°13'W.	347.9 feet;
9-10	S.02°06'E.	79.2 feet;	25-26	S.31°11'W.	288.7 feet;
10-11	S.29°29'W.	55.5 feet;	26-27	S.47°19'W.	89.1 feet;
11-12	S.54°02'W.	162.1 feet;	27-28	S.62°13'W.	432.6 feet;
12-13	S.41°52'W.	94.5 feet;	28-29	S.43°33'W.	103.3 feet;
13-14	S.41°10'E.	122.5 feet,	29-30	S.06°35'E.	72.4 feet; to cattle-
		to beginning of existing			guard in the northerly right-of-
		road,			way of the state highway.
14-15	S.66°16'E.	235.3 feet;			
15-16	S.32°28'E.	175.3 feet;			



CROSS-SECTION OF PIT ● PAD

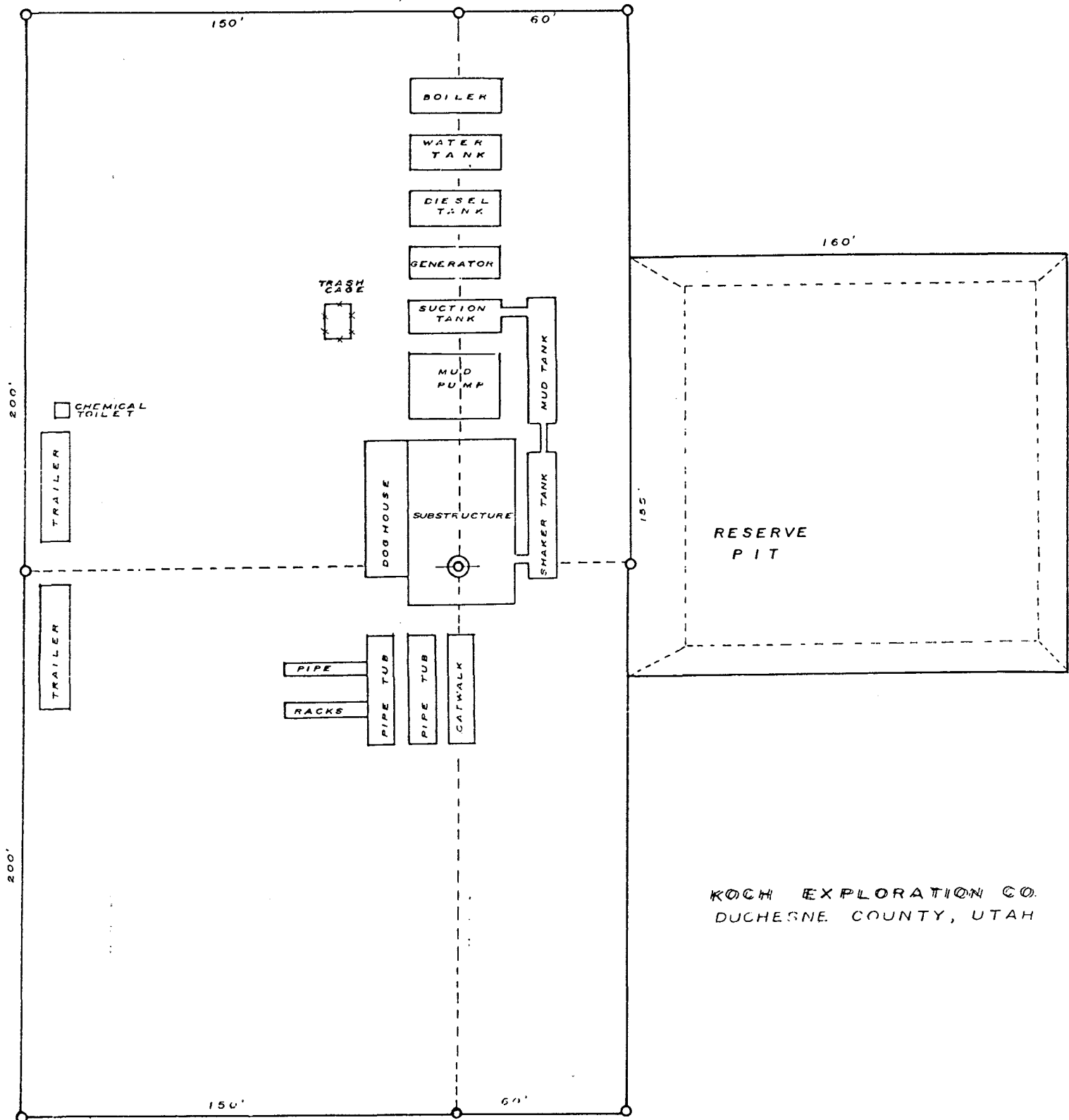


KOCH EXPLORATION CO.
CEDAR RIM NO. 11-A



PREPARED BY: ENERGY SURVEYS & ENGINEERING CORP.

DRILLING RIG LAYOUT
CEDAR RIM NO. 12-A



REHABILITATION PLAN

lease No.: 14-20-462-1322; Well Name and No.: Cedar Rim No. 11 A;
Location: 2094' FWL & 1707' FSL (NE $\frac{1}{4}$ SW $\frac{1}{4}$), Sec. 27, T. 3 S., R. 6 W.

Koch Exploration Company Oil Company intends to drill a well on surface owned by State of Utah, Wildlife Resources. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☐ Yes ☐ No Reshape and reseed any area not needed for maintenance of the pump and support facilities.

Other requirements: This Rehabilitation Plan is for access road only on lands in the E $\frac{1}{2}$ Section 33-T3S-R6W, owned by the undersigned.

The following work will be completed when the well is abandoned:

☐ Yes ☐ No Pit will be fenced until dry, then filled to conform to surrounding topography.

☒ Yes ☐ No Water bars will be constructed as deemed necessary.

☐ Yes ☐ No Site will require reshaping to conform to surrounding topography.

☐ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

☐ Yes ☐ No Access road will be closed, rehabilitated and reseeded using the same seed mixture as above.

☒ Yes ☐ No Access road will remain for surface owner's use.

☒ Yes ☐ No Water bars will be constructed on the access road as deemed necessary.

Other requirements: This Rehabilitation Plan is for access road only on lands in the E $\frac{1}{2}$ Section 33-T3S-R6W, owned by the undersigned.

Surface Owner:

Name: Security Title Company
Address: 330 East Fourth South
City: Salt Lake City
State: Utah 84111
Telephone: (801) 363-5841 Rod Pipella
Date: _____

Operator/Lessee

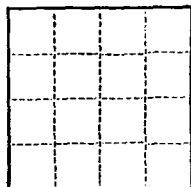
Name: Koch Exploration Company
Address: 1225 17th St., Suite 2540
City: Denver
State: Colorado 80202
Telephone: (303) 292-4311
Date: March 30, 1983

I CERTIFY rehabilitation has been discussed with me, the surface owner:

Security Title Company

By: *Rod M. Pipella*
(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 27T. 3 SR. 6 WUS Mer.**INDIVIDUAL WELL RECORD**

INDIAN LAND:

Date August 3, 1983

Ref. No. _____

Reservation Uintah-Ouray State Utah14-20-462-1322 County DuchesneLessee Koch Industries, Inc. Field Cedar RimOperator Koch Exploration Company District Salt Lake CityWell No. 11-A Subdivision NE SWLocation 1707' FSL & 2094' FWLDrilling approved Aug 4, 19 83 Well elevation 6104' GR feet

Drilling commenced _____, 19____ Total depth _____ feet

Drilling ceased _____, 19____ Initial production _____

Completed for production _____, 19____ Gravity A. P. I. _____

Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations**Productive Horizons**

Surface

Lowest tested

Name

Depths

Contents

Uintah _____**WELL STATUS**

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.

REMARKS _____

IWR

NOTICE OF SPUD

Company: Koch Exploration

Caller: _____

Phone: _____

Well Number: Cedar Rim 11-4

Location: NE SW 27-35-6W

County: Duchenne State: Utah

Lease Number: 14-20-H62-1322

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 9-3-83 4:00 p.m.

Dry Hole Spudder (Rotary): Chase Rig #2

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: tal

Date: 9-6-83

Well File - ~~W~~
State Oil & Gas
District/Vernal ✓
Teresa

RECEIVED
OCT 07 1983
DIVISION OF
OIL & GAS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: KOCH EXPLORATION

WELL NAME: CEDAR RIM 11A

SECTION NESW 27 TOWNSHIP 3S RANGE 6W COUNTY DUCHESNE

DRILLING CONTRACTOR CHASE DRILLING

RIG # 2

SPUDDED: DATE 9-3-83

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Grant Farley

TELEPHONE # 548-2218

DATE 9-6-83 SIGNED MAP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Koch Exploration Company
3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2094' FWL & 1707' FSL (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) RUN SURFACE CASING		

5. LEASE
14-20-462-1322
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
CEDAR RIM
8. FARM OR LEASE NAME
CEDAR RIM
9. WELL NO.
11-A
10. FIELD OR WILDCAT NAME
CEDAR RIM
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 27-3S-7W, USM
12. COUNTY OR PARISH
DUCHESE
13. STATE
UTAH
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6104'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17½" hole on 9-3-83. Drilled 17½" hole to 615', Ran 15 jts
13-3/8" 72# N-80 BTC casing, Set casing @ 615', Cemented w/550 sx Reg
w/3% CaCl, Plug Down @ 3:45 PM 9-8-83 w/1000#, Cement circulated.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Quinn L. Schmidt TITLE VP Prod/Oper. DATE Sept. 8, 1983
Q. L. Schmidt

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc - ST UT - Denver
Grant - Ute Ind.
Smitty-File

*See Instructions on Reverse Side

KOCH EXPLORATION COMPANY
SEVENTEENTH STREET PLAZA SUITE 2540
1225 SEVENTEENTH STREET DENVER, COLORADO 80202
TEL. 303-292-4311

SUBSIDIARY OF
KOCH
INDUSTRIES, INC.

R. ✓
A. ✓
S. ✓
C. ✓
M. _____
J. _____
CHARLES _____

STAFF,

PLEASE INSURE RECORDS
AND WANG ARE CHANGED

September 29, 1983

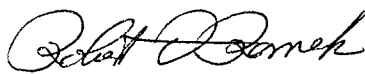
State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Gentlemen:

Please be advised that Koch Exploration Company's Denver office has moved. Our new address is 1225 17th Street, Suite 2540, Seventeenth Street Plaza, Denver, Colorado 80202. Will you please change your files accordingly.

Thank you.

Yours very truly,


Robert D. Romek
Division Landman

RDR:cem

RECEIVED
OCT 3 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Koch Exploration Co.

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2094' FWL & 1707' FSL, (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Intermediate Casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12-1/4" hole from 615' to 7140', Ran 191 jts 9-5/8" 47# P-110 BTC new casing. Set casing @ 7140', Cemented w/600 sx Lite w/1/4# Flocele per sx & 350 sx Reg w/2% CaCl. Plug Down @ 6:30 AM 9-28-83 w/1500#. Lost circulation with 20 bbls displacement left to pump.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED O.L. Schmidt TITLE VP Prod/Oper. DATE Sept. 30, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc-St UT - Denver
Ute Tribe-Grant
Smitty-File

*See Instructions on Reverse Side

5. LEASE
14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
Cedar Rim

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
11-"A"

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-3S-7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6104'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
OCT 1 1983
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #11-A
Operator Koch Exploration Company
Address P. O. Box 2256 Wichita, KS 67201
Contractor Chase Drilling Company
Address One Park Central, Suite 540 / 1515 Arapahoe St. / Denver, CO 80202

Location NE 1/4, SW 1/4, Sec. 27; T. 3 N; R. 6 E; Duchesne County
S W

Water Sands:

Depth:		Volume:	Quality:
From-	To-	Flow Rate or Head -	Fresh or Salty -

1. None Found
2. _____
3. _____
4. _____
5. _____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

O.L. Schmidt
O.L. Schmidt 9-8-83
VP Prod/Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other
2. NAME OF OPERATOR
Koch Exploration Company
3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2094' FWL & 1707' FSL, (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) SETTING LINER | <input type="checkbox"/> | | <input type="checkbox"/> |

5. LEASE 14-20-462-1322
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
CEDAR RIM
8. FARM OR LEASE NAME
CEDAR RIM
9. WELL NO.
11-A
10. FIELD OR WILDCAT NAME
CEDAR RIM
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-3S-7W, USM
12. COUNTY OR PARISH 13. STATE
Duchesne Utah
14. API NO.
43-013-30797
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6104'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-1/2" hole from 7140' to 9012', Ran 51 joints 7" 26# N-80 LT&C casing set at 9012', TOL @ 6944', Cemented w/685 sx C1 "H" reg, containing 2/10 of 1% HR-4, PLUG DOWN @ 10 PM 10-12-83 w/2000 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Vernon L. Lowe TITLE Prod. Oper. Mgr. DATE Oct. 19, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

St. Utah - Denver -
Ute Tribe - Grant -
Smitty - Vernon - File

*See Instructions on Reverse Side

October 31, 1983

CEDAR RIM #11-A

COMPLETION PROCEDURE

WELL DATA:

TD 9012', 7" 26# casing @ 9012' to 6944', 9-5/8" @ 7140',
KB 6125', GL 6104'

1. MI & RU PU
2. Run 8½" bit & scraper to TOL @ 6944'.
3. Run 6-1/8" bit & scraper & drill out top of 7" liner @ 6944' & circ hole clean to FC @ 9012'. (Be sure & clean out to atleast 8800').
4. Run 2-7/8" tubing and National cavity, Set cavity at approximately 6890'.
5. Run 2-1/16" tubing and sting into cavity at 6890' w/8000# min.
6. Perf Wasatch thru tubing as per attached sheet, 48 intervals, 291' w/339 holes (one hole/foot). Spot 15 bbls diesel to perf thru.
7. Acidize w/20,000 gal 15% NE acid and 2000# BAF & 200 BS.
8. Test well.

OLS/bf

October 31, 1983

CEDAR RIM #11-A
RECOMMENDED WASATCH PERFORATIONS
PERF ONE HOLE/FOOT

<u>PERFORATIONS:</u>	<u>FEET:</u>	<u>NO. HOLES:</u>	<u>PERFORATIONS:</u>	<u>FEET:</u>	<u>NO. HOLES:</u>
1. 6908-25'	17'	18	25. 7861-68'	7'	8
2. 6966-74'	8'	9	26. 7900-11'	11'	12
3. 6996-7002'	6'	7	27. 7917-22'	5'	6
4. 7010-14'	4'	5	28. 7932-35'	3'	4
5. 7068-72'	4'	5	29. 7946-52'	6'	7
6. 7244-50'	6'	7	30. 7965-72'	7'	8
7. 7290-96'	6'	7	31. 8004-15'	11'	12
8. 7298-7308'	10'	11	32. 8072-90'	8'	9
9. 7318-22'	4'	5	33. 8112-18'	6'	7
10. 7326-32'	6'	7	34. 8200-08'	8'	9
11. 7394-97'	3'	4	35. 8254-58'	4'	5
12. 7402-04'	2'	3	36. 8264-68'	4'	5
13. 7407-14'	7'	8	37. 8308-14'	6'	7
14. 7444-49'	5'	6	38. 8332-38'	6'	7
15. 7522-25'	3'	4	39. 8348-56'	7'	8
16. 7588-90'	2'	3	40. 8374-78'	4'	5
17. 7600-03'	3'	4	41. 8390-94'	4'	5
18. 7641-46'	5'	6	42. 8404-14'	10'	11
19. 7653-57'	4'	5	43. 8478-82'	4'	5
20. 7660-62'	2'	3	44. 8572-78'	6'	7
21. 7686-92'	6'	7	45. 8590-94'	4'	5
22. 7713-25'	12'	13	46. 8620-26'	6'	7
23. 7742-48'	6'	7	47. 8640-48'	8'	9
24. 7787-96'	9'	10	48. 8704-18'	6'	6
			48 Intervals	291'	339 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Koch Exploration Company
3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2094' FWL & 1707' FSL, (NE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) COMPLETE WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to move off drilling rig and move on pulling unit and complete well as per attached sheets.

5. LEASE
11-20-462-1322
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
CEDAR RIM
8. FARM OR LEASE NAME
CEDAR RIM
9. WELL NO.
11-A
10. FIELD OR WILDCAT NAME
CEDAR RIM
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-3S-7W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30797
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6104'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED O. L. Schmidt TITLE VP Prod/Oper. DATE Oct. 31, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:St. Utah-Denver
Ute Tribe - Grant
Smitty-Vernon-File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

CEDAR RIM

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

11-A

10. FIELD AND POOL, OR WILDCAT

CEDAR RIM

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.27-3S-6W, USM

12. COUNTY OR PARISH
Duchesne13. STATE
Utah

15. DATE SPURRED

9-3-83

16. DATE T.D. REACHED

9-11-83

17. DATE COMPL. (Ready to prod.)

11-17-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6104', KB 6125'

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

9012'

21. PLUG, BACK T.D., MD & TVD

8980'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7861-8414' Selective, Wasatch

No

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL/GR/FDC/CAL

No

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	72	615	17-1/2	550 sx	None
9-5/8	47	7,140	12-1/4	950 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	6944	9012	685		2-7/8	7800'	None
					2-1/16	7800'	None

31. PERFORATION RECORD (Interval, size and number)

7861-68', 7900-11', 7917-22', 7932-35',
7946-52', 7965-72', 8004-15', 8072-90',
8112-18', 8156-60', 8200-08', 8254-55',
8264-68', 8308-14', 8332-38', 8348-56',
8374-78', 8390-94', 8404-14' (1 HPF, 0.38" Jet)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7861-8414'	15,000 gal 15% NE, 180 Ball Sealers & 900# BAF

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-18-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-6-83	24	19/64	→	576	1000	0	1736
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1000	1000	→	576	1000	0	44.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

M. Farley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Orvall L. Schmidt

TITLE Vice Pres. Prod/Oper.

DATE 12-7-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc-Grant-Georgia-
Chuck P.-Smitty
File - Utah State

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO CORES OR DRILL STEM TESTS	Evac. Creek	2566'	
				Parachute Creek	4072'	
				Douglas Creek	5270'	
				Green Rvr Mkr	6686'	
				Wasatch	6997'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEDAR RIM

9. WELL NO.

11A

10. FIELD AND POOL, OR WILDCAT

CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2094' FWL & 1707' FSL NE/4 SW/4

14. PERMIT NO.

43-013-30797

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6104' KB 6125'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐CHANGE OF OPERATOR ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR CHANGED TO:

Held By Production, Inc.

P. O. Box 1600

Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED

David L. Schmitt

TITLE

Vice President

Production Operations

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-462-1322	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute	
2. NAME OF OPERATOR Held By Production, Inc.		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Cedar Rim	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1452' FSL & 2307' FWL At proposed prod. zone same		9. WELL NO. 11A	
14. API NO. 43-013-30797		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6104 (GR)	
12. COUNTY Duchesne		13. STATE Utah	
10. FIELD AND POOL, OR WILDCAT Cedar Rim		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA ne sw Sec. 27-T3S-R6W	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install gas anchor</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>1-7-91</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

A 5" "poor boy" gas anchor was installed in this relatively high GOR well to improve pumping efficiency by more effectively separating gas from the other produced fluids before they enter the pump.

RECEIVED

OCT 21 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Operations Manager</u>	DATE <u>10-15-91</u>
(This space for Federal or State office use)		
APPROVED BY <input checked="" type="checkbox"/>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14204621322

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cedar Rim 11A

9. API Well No.
43-013-30797

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
North Plains Corporation

3. Address and Telephone No. 303-932-1851
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1452' FSL & 2307' FWL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452' FSL & 2307' FWL Sec. 27- T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621322

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Manager

Date January 31, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-462-1322

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W, USM
Section 27: All

Well: Cedar Rim #11
API#: 43-013-30352

Well: Cedar Rim #11A
API#: 43-013-30797

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

(Signature) Charles H. Kerr

(Title) Vice President - Land/Legal/Admin

(Phone) 713-751-7500

OF: (Company) Quintana Minerals Corporation, successor to

Held By Production, Inc., by merger

(Address) 601 Jefferson St., Suite 2300

Houston, TX 77002

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North
Plains Corp.

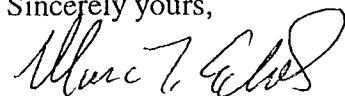
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES GOVERNMENT
memorandum

DATE: February 13, 1996

REPLY TO
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.
(now, Quintana Minerals Corp.)
TO: North Plains Corporation

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653
21	Cedar Rim 6	14-20-462-1130
21	Cedar Rim 6A	14-20-462-1130
22	Cedar Rim 8	14-20-462-1131
27	Cedar Rim 11	14-20-462-1322
27	Cedar Rim 11A	14-20-462-1322
28	Cedar Rim 12	14-20-462-1323
28	Cedar Rim 12A	14-20-462-1323
29	Cedar Rim 13	14-20-462-1324
29	Cedar Rim 13A	14-20-462-1324
32	Cedar Rim 17	14-20-462-1327
33	Cedar Rim 16	14-20-462-1328
34	Cedar Rim 15	14-20-462-1329

> Separate Chg.

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
~~Lisha Cordova, State of Utah~~
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC 7-FILM
2-DEC 8-FILE
3-VLD
4-RJF
5-DEC
6-SJ

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
phone	<u>(801) 722-2546</u>	phone	<u>(801) 722-2546</u>
account no.	<u>N 3435(A) 2-6-96</u>	account no.	<u>N 7280</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Sec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ETS*
4/20/96
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- WAS* 1. All attachments to this form have been microfilmed. Date: March 14 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)

960215 "Partial Chg." (CA Wells - 4) BIA Aprv. 2-12-96

960216 BIA/BLM Aprv. 2-13-96 (Remaining Indian Lease Wells)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
31623
UT08438

March 4, 1996

North Plains Corporation
6638 West Ottawa Avenue Suite 100
Littleton CO 80123

Re: Well No. Cedar Rim11A
Sec. 27, T3S, R6W
Lease 14-20-H62-1322
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Held By Production, Inc.
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14204621322

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cedar Rim 11A

9. API Well No.
43-013-30797

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

303-932-1851

6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452' FSL & 2307' FWL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

INTERNAL DIST.
ENG. WFB 3/4/96
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Assistant Director

ASSISTANT DIRECTOR
BUREAU OF LAND MANAGEMENT

Date MAR 04 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14204621322

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cedar Rim 11A

9. API Well No.
43-013-30797

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452' FSL & 2307' FWL Sec. 27-T3S-R6W, USB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
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☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.
ENG. WPS 2/4/96
GEOLOG. _____
R.S. _____
PRT. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Mark A. Gold

Title Operations Manager

Date January 31, 1996

(This space for Federal or State office use)

Approved by

Gregory Kenney

Title

Harry
MANAGER MINERAL

Date

MAR 04 1996

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS
NORTH PLAINS CORPORATION
PO BOX 306
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROTHERSON 2-34B4								
4301330857	00289	02S 04W 34	GR-WS					
ANDERSON 1A-30B1								
4301330783	00292	02S 01W 30	GR-WS					
CEDAR RIM #2								
4301330019	06315	03S 06W 20	GR-WS		Fee. (\$4,000 fee)			
*CEDAR RIM 11-A					- 1420H62	1322		
4301330797	06316	03S 06W 27	GR-WS					
CEDAR RIM #5					- 1420H62	1129		
4301330240	06335	03S 06W 16	GR-WS					
CEDAR RIM #6					- 1420H62	1130	96-000110	
4301330243	06340	03S 06W 21	GR-WS					
CEDAR RIM #8					- 1420H62	1131	96-000089	
4301330257	06350	03S 06W 22	GR-WS					
CEDAR RIM #12					- 1420H62	1323		
4301330344	06370	03S 06W 28	GR-WS					
CEDAR RIM #11					- 1420H62	1322		
4301330352	06380	03S 06W 27	GR-WS					
CEDAR RIM #13					- 1420H62	1324		
4301330353	06385	03S 06W 29	GR-WS					
CEDAR RIM #16					- 1420H62	1328		
4301330363	06390	03S 06W 33	GR-WS					
CEDAR RIM 15					- 1420H62	1329		
4301330383	06395	03S 06W 34	GR-WS					
CEDAR RIM 17					- 1420H62	1327		
4301330385	06400	03S 06W 32	GR-WS					
TOTALS								

COMMENTS: * Fee lease wells 2, 2A & 8A not approved at this time.

* Lease 1420H62-1129 #5 & 5A not approved at this time.

(See separate change)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Barrett Resources Corp.
Attn: Brian Kuhn
1515 Araphahoe St., #1000
Denver, CO 80202

North Plains Corp.
Attn: Marc Ekels
P. O. Box 306
Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended approval to BLM for the Changes of Operator for the wells listed above.

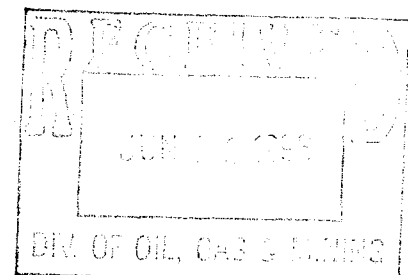
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining
Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals
Attn: Ferron Secakuku
P. O. Box 70
Ft. Duchesne, Ut 84026

Ute Distribution Corporation
Attn: Lois LaRose
P. O. Box 696
Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

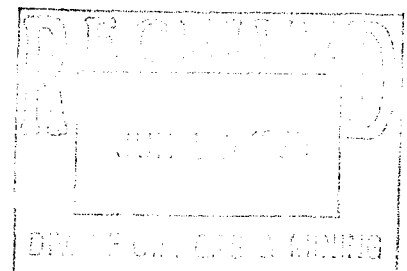
All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc: Theresa Thompson, BLM/SLC
Lisha Cordova, DOGM/State of Utah



memorandum

DATE: June 14, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

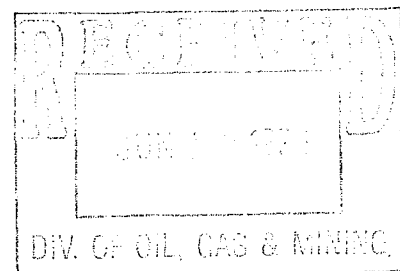
Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

Charles Hamner





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 2, 1996

Barrett Resources Corporation
1515 Arapahoe Street Suite 1000
Denver CO 80202

Re: Well No. Cedar Rim 11A
NESW, Sec. 27, T3S, R6W
Lease 14-20-H62-1322
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

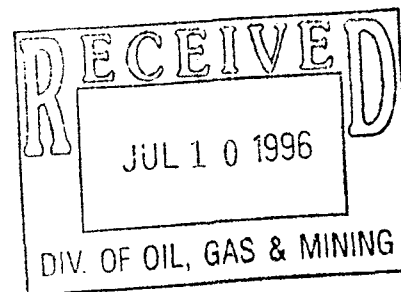
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: North Plains Corporation
BIA

~~For [illegible] [illegible] [illegible]~~



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

(303) 572-3900
1515 Arapahoe Street, Ste. 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452' FSL & 2307' FWL Sec. 27-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621322

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

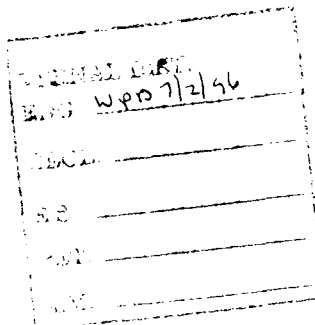
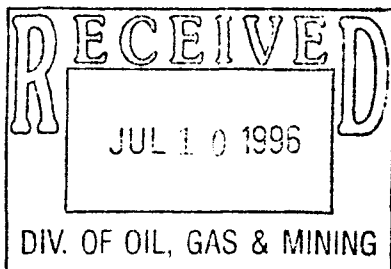
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



RECEIVED
MAY 20 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title Attorney in Fact

Date 5/17/96

(This space for Federal or State office use)

Assistant Field Manager
Mineral Resources

Approved by
Conditions of approval, if any:

Title

Date

JUL 02 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452' FSL & 2307' FWL Sec. 27-T3S-R6W, USB&M

5. Lease Designation and Serial No.

14204621322

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Rim 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

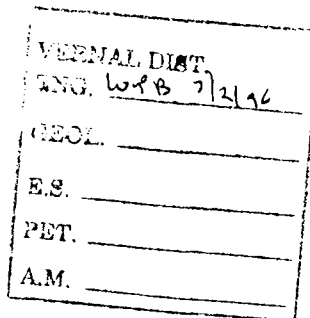
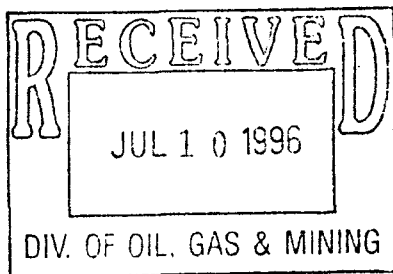
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



RECEIVED
MAY 21 1996

14. I hereby certify that the foregoing is true and correct

Signed Gene Owen

Title President

Date 5/14/96

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Assistant Field Manager
Mineral Resources

Date JUL 02 1996

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303)606-4259

Account no. N9305

FROM: (old operator) NORTH PLAINS CORP
 (address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123

Phone: (303)932-1851

Account no. N3435

WELL(S) attach additional page if needed:

C.A. 96-000110 & 96-000089

Name: **SEE ATTACHED**	API: <u>13-113-36777</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- 1 (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- N/A The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____. If yes, show company file number: _____.
- 1 **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 1 Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7-18-96)*
- 1 Cardex file has been updated for each well listed above. *(7-18-96)*
- 1 Well file labels have been updated for each well listed above. *(7-18-96)*
- 1 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-18-96)*
- 1 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

DT 7/18/96

FILMING

- YDR 1. All attachments to this form have been **microfilmed**. Today's date: August 8, 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1707' FSL 2094' FWL
NESW SECTION 27-T3S-R6W

5. Lease Designation and Serial No.

14204621322

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CEDAR RIM 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

14. I hereby certify that the foregoing is true and correct

Signed *Joseph P. Barrett* TITLE Sr. Vice-President, Land

Date 12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U 37420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cedar Rim #11A

9. API Well No.

43-013-30797-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**United States Department of the Interior
BUREAU OF INDIAN AFFAIRS**

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

**IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809**

**Coastal Oil & Gas Corporation
Attn: Carroll Wilson**

Vernal, UT 84078

Dear Mr. Wilson:

FILE NO.

File Under

October 29, 2000

- ☐ Input Sheets
- ☐ Division Orders
- ☐ Title And Curative
- ☐ Lease
- ☐ Correspondence
- ☐ Other
- ☐ Analyst

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

**LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)**

ASSIGNOR: Barrett Resources Corp.

ASSIGNEE: Coastal Oil & Gas Corporation

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

"Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent..."

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2
Assignments of
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

Provided, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining
for Superintendent

Enclosures



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

Coastal Oil & Gas Corporation
Attn: Carroll Wilson

Vernal, UT 84078

Dear Mr. Wilson:

FILE NO.

File Under

October 29, 2000

- ☐ Input Sheets
- ☐ Division Orders
- ☐ Title And Curative
- ☐ Lease
- ☐ Correspondence
- ☐ Other
- ☐ Analyst

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14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)

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ASSIGNEE: Coastal Oil & Gas Corporation

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Mining Leases

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Provided, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining
for Superintendent

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:

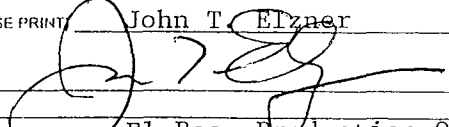
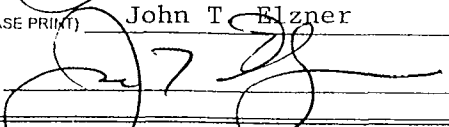
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

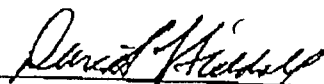
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

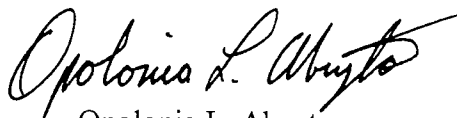
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION, KNA
WILLIAMS PRODUCTION RMT COMPANY, INC.

3a. Address

1515 ARAPAHOE ST. TOWER 3, SUITE #1000
DENVER, CO 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1707' FSL & 2094' FWL
NESW SEC. 27, T3S, R6W

5. Lease Serial No.

14-20-462-1322

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CEDAR RIM 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

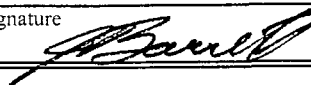
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

Name (Printed/Typed) JOSEPH P. BARRETT		Title Attorney-in-Fact SENIOR VICE PRESIDENT, LAND	
Signature 		Date APRIL 15, 2002	
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1707' FSL & 2094' FWL
NESW SEC. 27, T3S, R6W

5. Lease Serial No.

14-20-462-1322

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CEDAR RIM 11A

9. API Well No.

43-013-30797

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Real Estate Services
Phone: (435) 722-4310
Fax: (435) 722-2809

JUN 05 2002

El Paso Production Oil & Gas Company
Attn: Cheryl Cameron
PO Box 1148
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM: Barrett Resources Corp. (Now known as Williams Production RMT Corporation)
TO: Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Jitahyury

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW
2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:		01-01-2000
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted co N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on
listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells
listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**,
for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

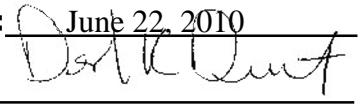
FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: N/A

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1322			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: CEDAR RIM 11-A			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1707 FSL 2094 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 27 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013307970000			
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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Accepted by the Utah Division of Oil, Gas and Mining		Date: June 22, 2010 By: 			
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst			
SIGNATURE N/A	DATE 6/22/2010				

RECEIVED June 22, 2010



Exploration &
Production



PRIDE
PASSION
PERFORMANCE
make the difference

Plug & Abandon

Cedar Rim 11A

AFE – Pending

API #: 43-013-30797

Section 27, Township 3S, Range 6W

Lat. = 40.188190 Long. = -110.550520

Altamont Field

Duchesne County, UT

Version #: 1

Date: 6/18/10

Objective: *Plug and abandon well*

Prepared by: Doug Sprague

Date: 6/18/10

Approved by:

Date:

Approved by:

Date:

Distribution:

Filename: G:\FIELDS\Altamont\Alta Well Buckets\11A Cedar Rim\Abandonment\
Cedar Rim 11A – Abandonment Procedure

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Abandonment
Cedar Rim 11A

WELL INFORMATION

BHT – NA
Wellbore Fluid – Oil, Water & Gas
BHP - NA
SITP - NA
SICP - NA

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	doug.sprague@elpaso.com
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	mike.vennes@elpaso.com
Production Supvr.	Gary Lamb	(435) 454-4224	(435) 823-1443	gary.x.lamb@elpaso.com
Lead Operator	Dwayne Davies	(435) 454-3394	(435) 823-1470	dwayne.davies@elpaso.com
Safety Rep.	Walt Galloway	(303) 291-6447	(720) 425-5386	walt.galloway@elpaso.com

Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap SK/LF	TOC
Surface Casing	13 3/8" 72# N-80 @ 615'	5380	2670	1661	1693	12.347	12.191	.7230	Surface
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Production Liner	7" 26# NH-80 @ 6,944' to 9,012'	7240	5410	604	519	6.276	6.151	.1868	TOL
Tubing	2 7/8" 6.4# N-80 EUE	10570	11160		144	2.441	2.347		

Current Well Status:

BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SK

WELLBORE FLUID: Treated produced water

Filename: G:\FIELDS\Altamont\Alta Well Buckets\11A Cedar Rim\Abandonment\
Cedar Rim 11A – Abandonment Procedure

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Procedure

1. Notify BLM and BIA of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW. Retrieve hydraulic pump if necessary.
3. ND wellhead. NU and test 5,000# BOP. Circulate well as necessary to clean up paraffin. Pull and lay down 2 1/16" side string.
4. Release TAC and pull tubing string. LD BHA. RIH with bit to 9,650' and hot oil well. Circulate well with heated treated produced water. POOH.
5. Plug #1 - RIH and set 9 5/8" CIBP at 9,600' (Top of Wasatch).
6. Spot 25 sack Class G cement plug on top of CIBP. Tag cement plug and POOH.
7. Plug #2 - RIH and set 110 sack Class G balanced plug from 2,233' to 2,433' across the Top of the Green River.
8. RU EL and perf well at 665'.
9. Plug #3 - Establish injection rate. RIH and set CICR at 615'. Mix and pump 125 sacks of Class G cement. Squeeze 100 sacks below CICR and spot 25 sacks on top. If unable to establish injection rate, set CIBP at 615' and spot a 200' plug w/ 110 sacks of Class G cement. Tag cement and POOH.
10. Plug #4 - Spot 50 sack Class G cement plug from 100' to surface. Run 1" in 13 3/8" x 9 5/8" annulus and pump 100' Class G top job.
11. Cut off casing 5' below ground level and install dry hole plate. Dry hole plate to include the following:
 1. Well name and number
 2. Operator Name
 3. Lease Serial Number
 4. API Number
 5. Location – Qtr/Qtr – Sec – Township – Range
12. RD&MO rig & clean up location.
18. Restore location.

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:
c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: dims@elpaso.com.
- Observations will be recorded and sent to gary.x.lamb@elpaso.com for entry into Tracker system.

5. Accident Reporting

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

6. Personnel Qualifications

- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

7. Changes

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Equipment

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
 - Safety
 - Weather conditions
 - Job progress
 - Cost and mob cost

10. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

11. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred vendors list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Agency Contacts

Agency	Contact	Office	Cell
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Abandonment
Cedar Rim 11A

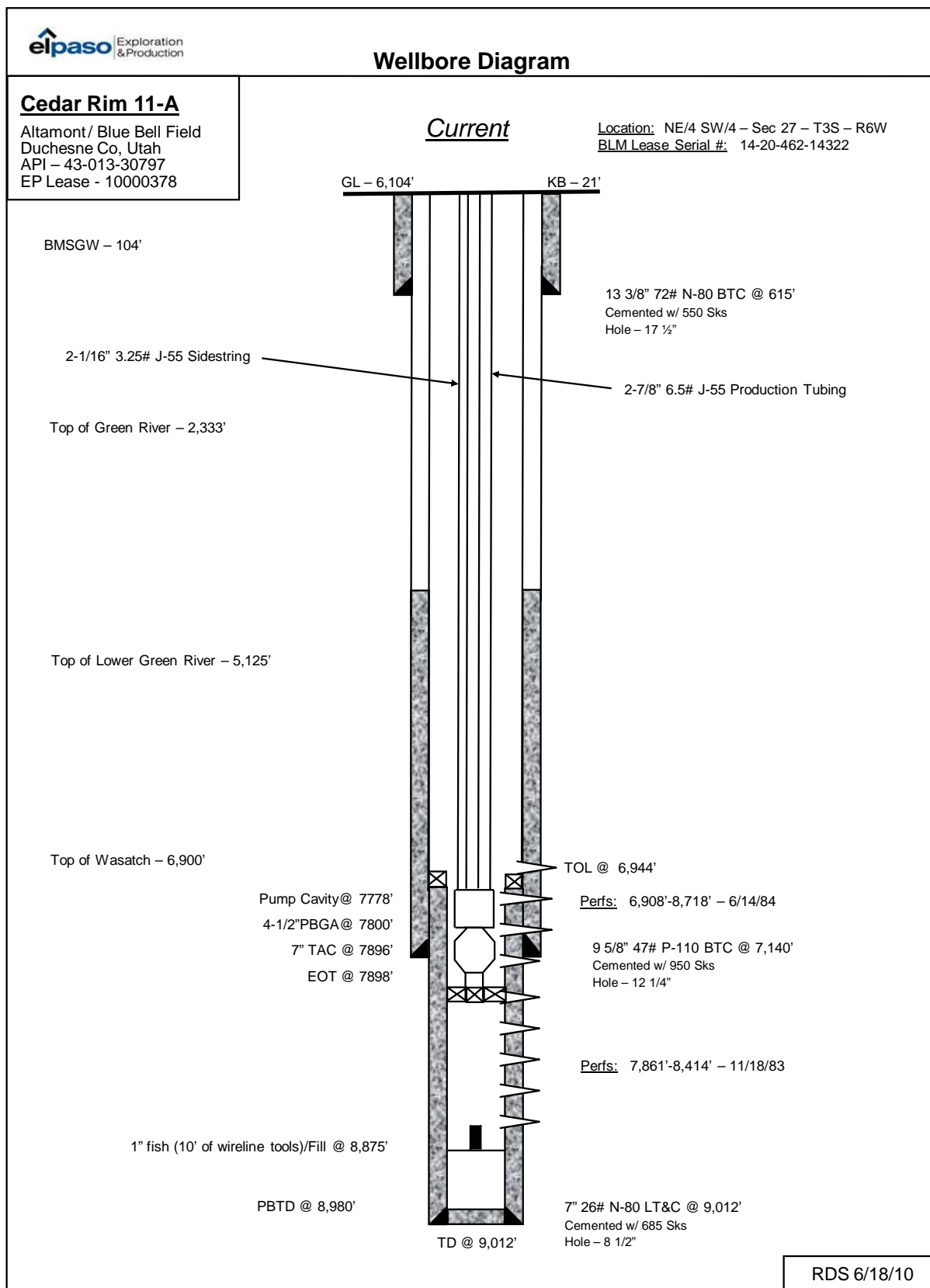
Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rassmusen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

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Cedar Rim 11A – Abandonment Procedure

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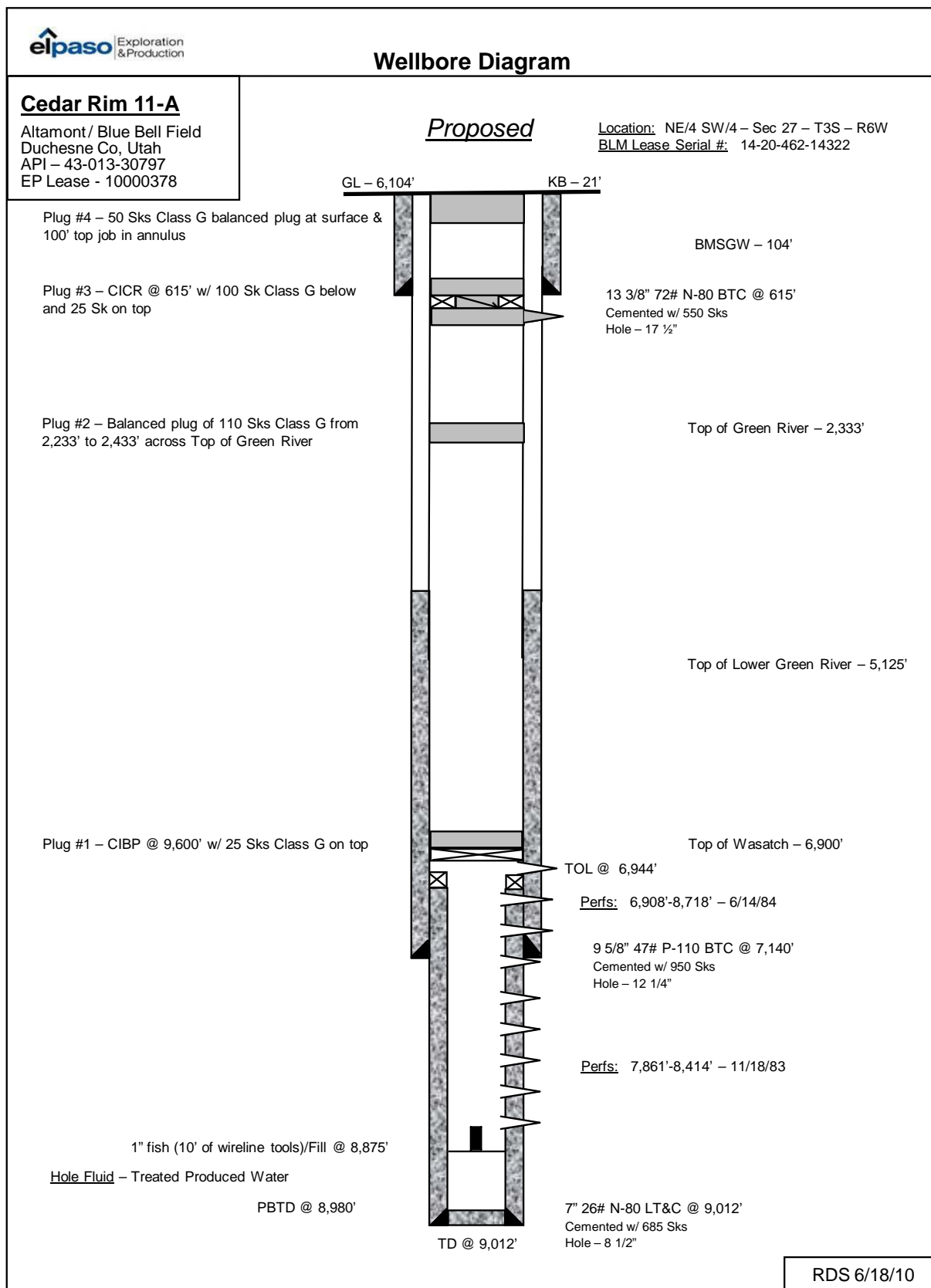
Abandonment
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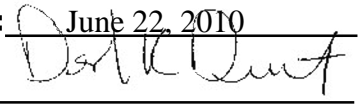
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1322			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
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SIGNATURE N/A		DATE 6/22/2010			



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Plug & Abandon

Cedar Rim 11A

AFE – Pending

API #: 43-013-30797

Section 27, Township 3S, Range 6W

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Wellbore Fluid – Oil, Water & Gas
BHP - NA
SITP - NA
SICP - NA

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	doug.sprague@elpaso.com
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	mike.vennes@elpaso.com
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BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SK

WELLBORE FLUID: Treated produced water

Filename: G:\FIELDS\Altamont\Alta Well Buckets\11A Cedar Rim\Abandonment\
Cedar Rim 11A – Abandonment Procedure

RECEIVED June 22, 2010

Procedure

1. Notify BLM and BIA of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW. Retrieve hydraulic pump if necessary.
3. ND wellhead. NU and test 5,000# BOP. Circulate well as necessary to clean up paraffin. Pull and lay down 2 1/16" side string.
4. Release TAC and pull tubing string. LD BHA. RIH with bit to 9,650' and hot oil well. Circulate well with heated treated produced water. POOH.
5. Plug #1 - RIH and set 9 5/8" CIBP at 9,600' (Top of Wasatch).
6. Spot 25 sack Class G cement plug on top of CIBP. Tag cement plug and POOH.
7. Plug #2 - RIH and set 110 sack Class G balanced plug from 2,233' to 2,433' across the Top of the Green River.
8. RU EL and perf well at 665'.
9. Plug #3 - Establish injection rate. RIH and set CICR at 615'. Mix and pump 125 sacks of Class G cement. Squeeze 100 sacks below CICR and spot 25 sacks on top. If unable to establish injection rate, set CIBP at 615' and spot a 200' plug w/ 110 sacks of Class G cement. Tag cement and POOH.
10. Plug #4 - Spot 50 sack Class G cement plug from 100' to surface. Run 1" in 13 3/8" x 9 5/8" annulus and pump 100' Class G top job.
11. Cut off casing 5' below ground level and install dry hole plate. Dry hole plate to include the following:
 1. Well name and number
 2. Operator Name
 3. Lease Serial Number
 4. API Number
 5. Location – Qtr/Qtr – Sec – Township – Range
12. RD&MO rig & clean up location.
18. Restore location.

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:
c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: dims@elpaso.com.
- Observations will be recorded and sent to gary.x.lamb@elpaso.com for entry into Tracker system.

5. Accident Reporting

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

6. Personnel Qualifications

- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

7. Changes

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Equipment

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
 - Safety
 - Weather conditions
 - Job progress
 - Cost and mob cost

10. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

11. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred vendors list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Agency Contacts

Agency	Contact	Office	Cell
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Abandonment
Cedar Rim 11A

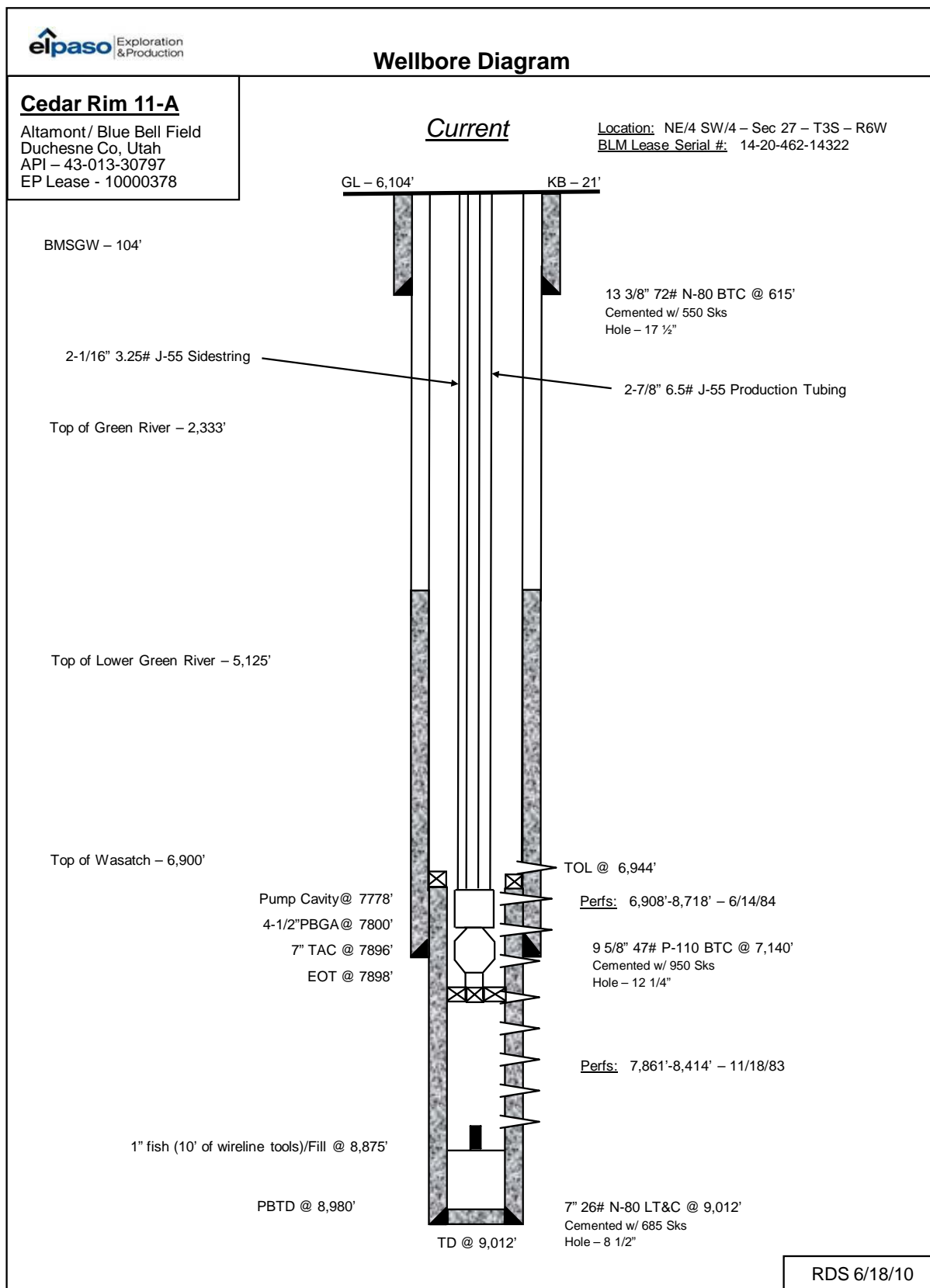
Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rassmusen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

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Cedar Rim 11A – Abandonment Procedure

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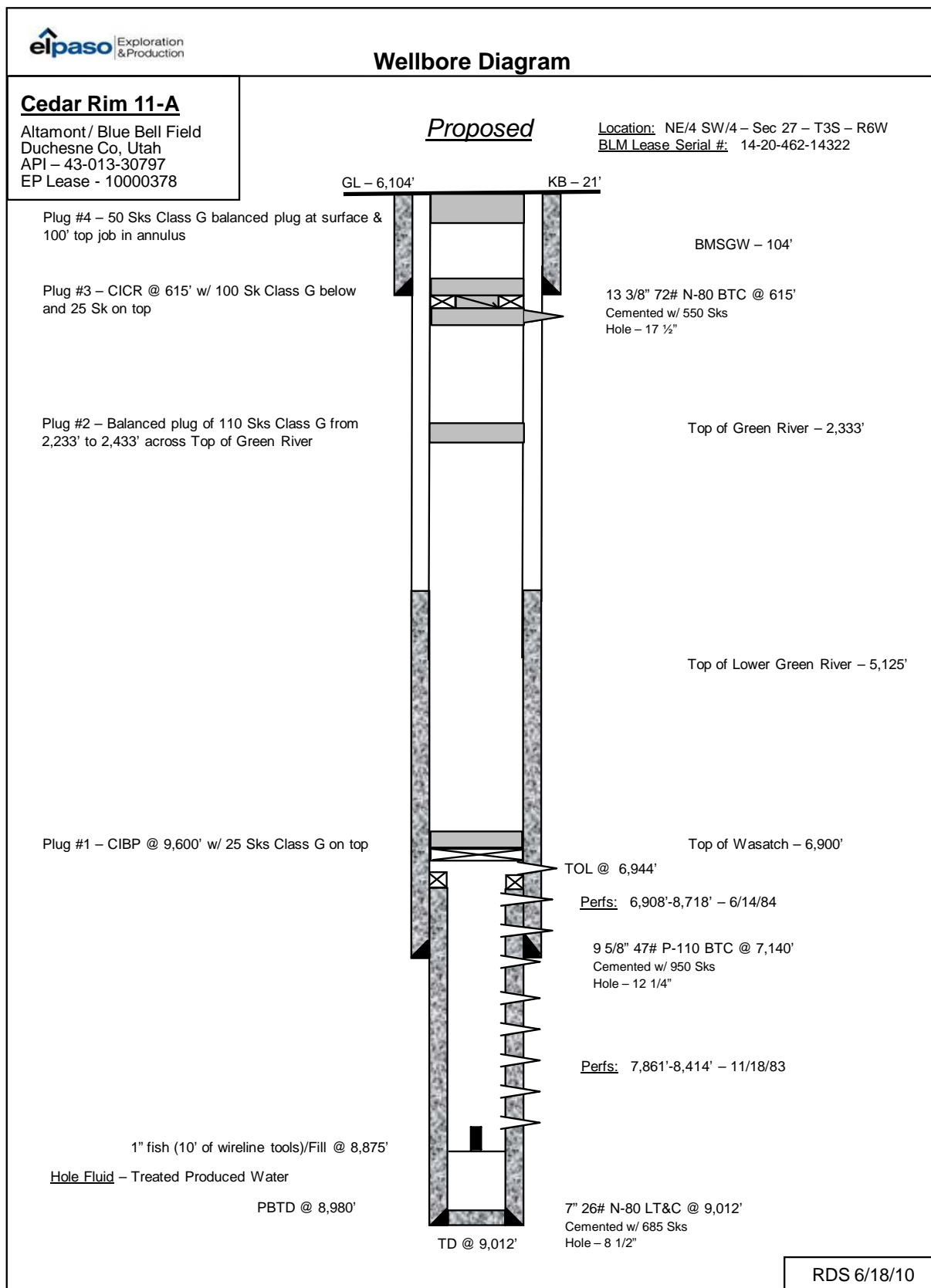
Abandonment
Cedar Rim 11A



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Cedar Rim 11A – Abandonment Procedure

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1322
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: CEDAR RIM 11-A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1707 FSL 2094 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 27 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013307970000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: CEDAR RIM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1707 FSL 2094 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 27 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL
 PER THE ATTACHED REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 05, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 8/4/2010	



EL PASO PRODUCTION Operations Summary Report

Page 1 of 2

Legal Well Name: CEDAR RIM 11A
Common Well Name: CEDAR RIM 11A
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SVCS
Start: 7/13/2010
Rig Release: 7/22/2010
Rig Number: 1
Spud Date: 9/3/1983
End: 7/22/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/14/2010	06:00 - 07:00	1.00	C	18		CREW TRAVEL TO LOC HOLD SAFETY MEETING
	07:00 - 11:30	4.50	C	08		MIRU. BLOW DOWN WELL CIRC HYD PUMP OUT W/HOT
	11:30 - 12:30	1.00	C	10		ND WELLHEAD/NUBOP'S
	12:30 - 16:00	3.50	C	08		WORK 2 1/16 TBG TRY TO FREE, LAND TBG CIRC 2 7/8 TBG
7/15/2010						CLEAN, RIG UP DELSCO TO SHEAR ST VALVE.
	16:00 - 17:30	1.50	C	18		CREW TRAVEL FROM LOC
	05:30 - 07:00	1.50	c	18		CREWTRAVEL TO LOC PRE JOB SAFETY MEETING
	07:00 - 10:00	3.00	c			WORK STUCK 2 1/16 TBG
7/16/2010	10:00 - 13:00	3.00	c			FREE POINT 2 1/16 TBG
	13:00 - 18:00	5.00	c			CUT 2 1/16 TBG LAY DOWN 2 JOINTS LAND TBG. RIG UP AND CUT
						2 7/8 TBG, PREPAIR TO LAY DOWN 2 1/16 TBG
	18:00 - 19:30	1.50	c			CREW TRAVEL FROM LOC
7/17/2010	05:30 - 07:00	1.50	C	18		CREW TRAVEL TO LOCHOLD SM
	07:00 - 10:00	3.00	C	04		LAY DOWN 2 1/16 TBG
	10:00 - 13:00	3.00	C	10		WORK TO FREE 2 7/8 TBG FAILED, NDBOP RPLACE HANGER
	13:00 - 18:00	5.00	C	11		WITH SUB NUBOPS, HO TBG
7/20/2010						RUWIRELINE FREEPOINT 2 7/8 TBG FAILED, FREEPOINT TBG
	18:00 - 19:30	1.50	C	18		WITH 2ND TOOL FREE AT 6906' CHEM CUT AT 6890' GROUND
	05:30 - 07:00	1.50	C	18		LEVEL, RD WIRELINE , TOOH TO 3400' SIW, SDFN
	07:00 - 10:00	3.00	C	08		CREW TRAVEL FROM LOC
7/21/2010	10:00 - 11:00	1.00	C	10		CREW TRAVEL TO LOC, HSM FILL OUT JSA
	11:00 - 13:00	2.00	C	11		HOW WITH 35 BBLS TOOH WITH 2 7/8 TBG
	13:00 - 14:00	1.00	C	10		NDBOP'S NDWH, PU BIT AND 6 JTS 2 7/8 TBG, NUWH AND BOPS
	14:00 - 16:30	2.50	C	14		TIH TO 6869' HOW WITH 100BBLS DOWN CSG TOOH
7/22/2010						NDBOP'S NDWH LD BHA PICK UP CIBP AND 6 JTS 2 7/8 TBG
	16:30 - 18:00	1.50	C	18		NUWH, AND BOPS
	05:30 - 07:00	1.50	C	18		TIH AND SET CIBP @ 6869' SIW, SDFN
	07:00 - 09:00	2.00	C	14		CREW TRAVEL FROM LOC
7/22/2010	09:00 - 10:30	1.50	C	14		CREW TRAVEL TO LOC HSM
	10:30 - 13:30	3.00	C	14		FILL AND CIRC HOLE TEST CSG TO 500 PSI, GOOD, MIX AND
	13:30 - 17:30	4.00	C	14		PUMP 25 SKS CMT DISPLACED TO TOP OF CIRC @ 6869'. TOOH
	17:30 - 19:00	1.50	C	18		NDBOP'S, NDWH, LD STINGER NUWH AND BOPS
7/22/2010	05:30 - 07:00	1.50	c	18		RUWL, SHOOT PERF HOLES @ 2600' GET INJECTION RATE OF 2
	07:00 - 14:00	7.00	c	06		BBLS A MIN @ 400 PSI WITH 50 BBLS, RUN WIL INTO 669' SHOOT
						PERF HOLES RDWL
						NDWH AND BOP'S PU CIRC AND 6 JTS NUWH AND BOP'S
7/22/2010						TIH SET CIRC @ 2511' PUMP DOWN PROD CSG OUT PERFS @ 669'
						AND BROKE CIRC TO SURFACE 7 BBLS SDFN
						CREW TRAVEL FROM LOC
						CREW TRAVEL TO LOC HSM
7/22/2010						PUMP 200 SKS CMT ON PLUG#2 (130SKS UNDER CIRC 70 SKS ON
						TOP)@ 2511' TOOH
						NDWH AND BOP'S LD STINGER PU CIRC TIH AND SET @610'
						PUMP 125 SKS CMT (100SKS UNDER CIRC 25 SKS ONTOP)TOOH
7/22/2010						LD STINGER
						NUWH AND BOP'S TIH TO 95' CIRC HOLE WITH 60 BBLS MIX AND
						PUMP 45 SKS CMT TO SURFACE TOOH
						NDWH AND BOP'S RIG DOWN DIG OUT WELLHEAD CUT OFF WH
7/22/2010						RUN 1" DOWN 13 3/8-9 5/8 ANNULUS MIX AND PUMP 25 SKS CMT
						TO SURFACE, WELD ON PLATE INFO SDFN
						CREW TRAVEL FROM LOC
						CREW TRAVEL TO LOC
7/22/2010						RACK OUT EQUIPMENT,PREPARE TO MOVE

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